InterPore2024 / Programme Monday, 13 May 2024

InterPore2024

Monday, 13 May 2024

Poster: Poster Session I (09:55 - 11:25)

time	[id] title	presenter
09:55	[166] Brinkman double-layer model for flow at a free-porous interface	KANG, Jinliang
09:55	[129] Molecular Simulation of the Effect of Imidazolium-Based Ionic Liquids on the Water/Toluene Interface	ABU-AL-SAUD, Moataz
09:55	[185] Reversing capillary trapping of nonaqueous fluid from dead-end structures by nanoparticle suspension and their self-adaptive control in complex porous media	Dr LEI, Wenhai
09:55	[310] The occurrence states of shale oil and its controlling factors in Yanchang Formation, Ordos Basin, China	ZHAO, Chen
09:55	[382] A Robust Vapor-liquid-liquid Equilibrium Calculation Algorithm Considering Capillary Pressure and Critical Shift in Nanopores	XIAO, Binyao
09:55	[195] A molecular simulation study on adsorption and diffusion behaviors of hydrogen, methane and carbon dioxide	SHANG, Zhenxiao
09:55	[232] Theoretical Foundation for Klinkenberg-corrected Permeability of Microporous Media in Pulse Decay Method	ZHIGUO, Tian
09:55	[493] Flow simulation of pore-scale deep shale gas under nano-confinement conditions	ZHAO, Chaoyang
09:55	[160] A Study on Stochastic Modeling of Channelized Reservoirs Based on Reinforcement Learning	Ms ZHANG, Xiufan
09:55	[147] Bypass flow of trapped droplet under seismic stimulations through pore double model analysis	DENG, Wen
09:55	[196] Volatile Transport in Porous Lunar Regolith: Diffusion at Infinite Knudsen Number	ZHOU, sunpeng
09:55	[451] Understand Advection-Dispersion and their Relationship with the Scales of Heterogeneity through Lattice Boltzmann simulations	DONG, Yanhui
09:55	[581] Investigation of fault damage zones from direct shear tests and implications for hydraulic fracturing process	Ms ZHU, Zifang
09:55	[639] A novel CO2-responsive microgel for in-depth conformance control in CO2 enhance oil recovery (EOR)	WU, Qihui
09:55	[277] Direct Pore-Scale Simulation of the Effect of Wettability Alteration by Low-Salinity on Oil Mobilization in 3D Natural Sandstone	LI, Haoyun
09:55	[118] Experimental Validation of Pore-Scale Models for Gas Diffusion Layers in PEMFCs	Prof. XIAO, Liusheng
09:55	[311] Mechanism simulation on low salinity water flooding in high temperature sandstone reservoirs based on molecular simulation method	Prof. SUN, Renyuan
09:55	[457] Numerical modelling of polymer support fluids permeating in sands	SUO, Si
09:55	[470] Influence of non-stationarity within porous media sample on its flow properties	Dr KARSANINA, Marina

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[503] Density-Dependent Dynamics of Fines Retention and Pore Clogging in Rock Formations: A CFD-DEM Approach	LIU, Shitao
[52] Ensemble Variational Bayesian Uncertainty Quantification for High Dimensional Nonlinear Parameter Inversion of Darcy Flows in Porous Media	ZHANG, zhao
[315] Attenuation Patterns of Low-Frequency Hydraulic Pulse Waves in Porous Media with Different Permeability	Mr WANG, Kai
[346] Dynamic Effects on Solute Transport in an Unsaturated Soil	ZHUANG, Luwen
[898] Molecular dynamics simulation of ionic diffusion and mixing phenomena in polymer-enhanced low-salinity waterflooding	Prof. MAHANI, Hassan
[735] Exploring the Relation Between Soil Salinity on Soil Organic Carbon Dynamics in Global Terrestrial Ecosystems	Prof. SHOKRI, Nima
[376] Experimental and theoretical evidence for energy signal indicating flow regimes for two phase flow in porous media	ZOU, Shuangmei
[763] Unveiling Microbial Activity in Rock Pores: Tailored Sample Preparation and SEM-EDS Insights	Mr JIANG, Mingze
[1000] Pore-scale Modeling of Dynamic CO2 Dissolution in Natural Porous Media with different Wettability	WANG, Jinlei
[1002] Archaea community in gas hydrate-bearing sediments in the South China Sea	0, 00
[463] Stability, deformation and rupture of Janus oligomer enabled self-emulsifying water-in-oil microemulsion droplets	FU, Yuequn
	[52] Ensemble Variational Bayesian Uncertainty Quantification for High Dimensional Nonlinear Parameter Inversion of Darcy Flows in Porous Media [315] Attenuation Patterns of Low-Frequency Hydraulic Pulse Waves in Porous Media with Different Permeability [346] Dynamic Effects on Solute Transport in an Unsaturated Soil [898] Molecular dynamics simulation of ionic diffusion and mixing phenomena in polymer-enhanced low-salinity waterflooding [735] Exploring the Relation Between Soil Salinity on Soil Organic Carbon Dynamics in Global Terrestrial Ecosystems [376] Experimental and theoretical evidence for energy signal indicating flow regimes for two phase flow in porous media [763] Unveiling Microbial Activity in Rock Pores: Tailored Sample Preparation and SEM-EDS Insights [1000] Pore-scale Modeling of Dynamic CO2 Dissolution in Natural Porous Media with different Wettability [1002] Archaea community in gas hydrate-bearing sediments in the South China Sea [463] Stability, deformation and rupture of Janus oligomer enabled

Poster: Poster Session II (14:55 - 16:25)

time	[id] title	presenter
14:55	[849] Numerical simulation of yttrium oxide grain sintering	PROKHOROV, Dmitry
14:55	[860] Covalent Organic Frameworks Supported Highly Active Fe-N-C Catalyst Boosting Oxygen Reduction in Direct Formate Fuel Cell	Mr LAN, Linghan
14:55	[578] Effect of catalyst particle size distribution in the catalytic layer on the performance of water electrolysis in proton exchange membrane pore scale simulation	HE, Jiaxin
14:55	[893] Water Impact on Adsorbed Oil Detachment from Mineral Surfaces by Supercritical CO2	Ms GAO, Rui
14:55	[594] Efficient solution strategies for a generalized coupled fluid-porous problem	RUAN, Linheng
14:55	[910] Simulation study of hydrogen storage in a depleted gas reservoir: Microbiological influences in porous media	XIONG, Zanfu
14:55	[212] A study on the CO2 displacement behavior at nanoscale considering rough surface	DING, Keli
14:55	[375] The Mechanism and Quantification of Threshold Pressure for Oil Flow in Silica Nanochannel by Molecular Simulation	LIU, BingBing
14:55	[439] Determination of the type of free gas transport in shale gas formations based on Knudsen number from molecular perspectives	Mr ZHAO, Xinyi
14:55	[43] Nanomechanical properties of Janus nanoparticle-stabilized Pickering emulsion in confined nanochannels	Dr CHANG, yuanhao
14:55	[137] Optimizing Battery State Estimation: Overcoming Computational Challenges with Hybrid Models	Dr KAMRAVA, Serveh

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14:55 [330] Renote hydraulic fracturing at weak interfaces YOU. Tao 14:55 [330] Remote hydraulic fracturing at weak interfaces YOU. Tao 14:55 [330] Remote hydraulic fracturing at weak interfaces YOU. Tao 14:55 [330] Remote hydraulic fracturing at weak interfaces Mr. ZHAO, Fangzhou imbibition process 14:55 [438] Assessing the Representativeness and Precision of Three-Dimensional Digital Rock Modeling; A Case Study on Tight Sandstone 14:55 [339] Wave Velocity Dispersion and Attenuation in Partially Saturated Porous Media 14:55 [238] Upscaled model for steady slip flow fluid structure coupling in shale system 14:55 [238] Upscaled model for steady slip flow fluid structure coupling in shale system 14:55 [238] Levang and film water have equal matric suction or not in simple geometries? 14:55 [238] Category and film water have equal matric suction or not in simple geometries? 14:55 [238] Investigating Hydrogen Storage in Pore Media of Saline Aquifers: A Li, Jiawei Numerical Study on Wettability and Pore Structure Impact 14:55 [332] Extensive pore modelling (XPM) – a coherent framework for multiscale pore network modelling at the Pore Scale 14:55 [332] Extensive pore modelling (XPM) – a coherent framework for multiscale pore network modelling at the Pore Scale 14:55 [343] Extensive pore modelling (XPM) – a coherent framework for multiscale pore network modelling at the Pore Scale 14:55 [343] Extensive pore modelling (XPM) – a coherent framework for multiscale pore network modelling at the Pore Scale 14:55 [345] Extensive pore modelling (XPM) – a coherent framework for multiscale pore network modelling at the Pore Scale 14:55 [35] Report Fore of the Microscopic Three-Phase Flow Process in CO2 Miscible Flooding at the Pore Scale 14:55 [35] Carbonale Formation 14:55 [35] Structure of the effect of interlayer spatial distribution on the microscopic at the Pore Scale Porus-media Flows with Applications 14:55 [36] In Processive Porus-media Flows with Applications 14:55 [36] In Processive Fore of the Application of Processiv	111111111111111111111111111111111111111	22024 / 110grunnic	141011ddy, 15 141dy 202
14:55 [323] Changes in the acoustic signature of tight sandstone during spontaneous inhibition process 14:55 [498] Assessing the Representativeness and Precision of Three-Dimensional Digital Rock Modeling. A Case Study on Tight Sandstone 14:55 [539] Wave Velocity Dispersion and Attenuation in Partially Saturated Porous Media Media Media Possessing the Velocity Dispersion and Attenuation in Partially Saturated Porous Media Study and Film Water have equal matric suction or not in simple geometries? 14:55 [238] Upscaled model for steady slip flow fluid structure coupling in shale system 14:55 [242] Do capillary and film water have equal matric suction or not in simple geometries? 14:55 [286] Investigating Hydrogen Storage in Pore Media of Saline Aquifers: A Numerical Study on Wettability and Pore Structure Impact 14:55 [286] Investigating Hydrogen Storage in Pore Media of Saline Aquifers: A Numerical Study on Wettability and Pore Structure Impact 14:55 [416] Simulation of the Microscopic Three-Phase Flow Process in CO2 Miscible Flooding at the Pore Scale 14:55 [416] Simulation of the Microscopic Three-Phase Flow Process in CO2 Miscible Flooding at the Pore Scale 14:55 [14] Rock-Fluid Interaction Mechanisms between Binary Surfactants Systems for Enhanced Oil Recovery in a Carbonate Formation 14:55 [146] Consideration of the effect of interlayer spatial distribution on the mechanical behaviour of porous media 14:55 [250] Is it safe to continue relying on traditional porosity-permeability relationships? 14:55 [990] In Pore-Scale Porous-media Flows with Applications 14:55 [990] A pore-scale lattice Boltzmann model for solute transport coupled with heterogeneous surface reactions and mineral dissolution 14:55 [990] A pore-scale lattice Boltzmann model for solute transport coupled with heterogeneous surface reactions and mineral dissolution 14:55 [1001] A fully implicit single-phase multi-component phase transition pore nework model based on automatic differentiation and GPU acceleration 14:55 [1002] My multiple Phase F	14:55		ZHU, Jingwei
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heterogeneous surface reactions and mineral dissolution 14:55 [1001] A fully implicit single-phase multi-component phase transition pore network model based on automatic differentiation and GPU acceleration 14:55 [1015] Anti-hydrate Surface Design for Utilization in CO2 Sequestration Processes 14:55 [1020] Machine-Learning-Based Robust Optimization of Brine Extraction Well Placement in CCS Projects Using Fast Marching Method 14:55 [1028] RepoTREND: Software Tools for Robust Safety Analysis of Radioactive Waste Repositories 14:55 [553] The Crushing Characters of Quartz Sand Based on a New Experimental Image Processing Methods 14:55 [1047] Numerical Simulation of the Microbial Induced Calcite Precipitation (MICP) Process in Darcy-scale and Pore-scale 14:55 [1038] Two-Phase Flow Displacement Morphologies in Cohesive Granular Mr KE, Feihu Media 14:55 [1029] Droplet motion in flexible channels: Effects of opening angle and Wettability	14:55		Prof. YU, Huidan
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Processes 14:55 [1020] Machine-Learning-Based Robust Optimization of Brine Extraction Well Placement in CCS Projects Using Fast Marching Method 14:55 [1028] RepoTREND: Software Tools for Robust Safety Analysis of Radioactive Waste Repositories 14:55 [553] The Crushing Characters of Quartz Sand Based on a New Experimental Image Processing Methods 14:55 [1047] Numerical Simulation of the Microbial Induced Calcite Precipitation (MICP) Process in Darcy-scale and Pore-scale 14:55 [1038] Two-Phase Flow Displacement Morphologies in Cohesive Granular Media 14:55 [1029] Droplet motion in flexible channels: Effects of opening angle and Wettability	14:55		RONG, Jlanqi
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wettability	14.55	, , , , ,	Mr KE, Feihu
14:55 [1049] Adsorption Swelling and Anisotropic Characteristics of CO2 in Shale LIN, Shuangshuang		Media	
		[1029] Droplet motion in flexible channels: Effects of opening angle and	ZHONG, Haiyi

Tuesday, 14 May 2024

Poster: Poster Session III (09:25 - 10:55)

time	[id] title	presenter
09:25	[154] Unraveling Heat Transfer Routes in Unsaturated Soils	FEI, Wenbin
09:25	[63] Pore-scale and Reservoir-scale Investigations on H2 Trapping: Impact of Temperature and Salinity	Mr ZHANG, Haiyang
09:25	[179] Advancing Underground Hydrogen Storage: Insights from Molecular Simulations of Wettability and Interfacial Tension	ABU-AL-SAUD, Moataz
09:25	[738] Direct numerical simulation of CH4 - CO2 mixture flow in nanoporous media	Mr XIE, Chenyue
09:25	[537] Oscillation Method for Measuring Gas Storage in MCM-41	YIN, Xiaolong
09:25	[580] Multi-scale Pore Structure Characteristics of Deep Marine Shale and Its Controlling on Gas Transport Mode: Silurian Longmaxi Formation in Southern Sichuan, China	HE, Shijie
09:25	[834] Coupled studies of oil compositions and storage spaces in the Kongdian Shale Formation, Bohai Bay Basin, Eastern China	YAN, Weixing
09:25	[349] Pore-scale Modeling and Numerical Simulation for Viscoelastic Emulsion Flow	CHENG, Haoran
09:25	[385] Inferring electrochemical performance and parameters of Li-ion batteries based on deep operator networks	ZHENG, Qiang
09:25	[718] Promoting Ultra-High-Density Nanoparticles Exsolution in Layered Perovskite Ferrites via a Facile Cobalt Doping Method: A High-Performance, Stable Anode for Direct Ethane Solid Oxide Fuel Cells	Mr ZHAO, Rubao
09:25	[930] Reshaping the Imaging Landscape: Al-Supercharged Swin Transformer for Unprecedented Detail	Mr MENG, Yang
09:25	[698] Evaluating the performance of asphalt mixture with additives to withstand salt erosion and freeze-thaw cycles	JI, Weidong
09:25	[267] A multiscale simulation method for aerosol transport in a mouth-to-lobar bronchi model	XIAO, Han
09:25	[600] Dynamic X-ray computed microtomography imaging of multiphase flow in porous media using deep learning	ARMSTRONG, Ryan
09:25	[269] Microscopic damage rules of water flooding in ultra-low permeability reservoir: an experimental study based on the combination of microfluidic and low-field NMR technology	Dr WEN, Yiping
09:25	[18] Experimental evaluation of dynamic seepage in tight/shale reservoirs under the coupling of matrix fractures based on NMR	Dr DU, Meng
09:25	[83] Investigation of single particle crushing characteristics considering non-spherical shape based on DEM	Dr WANG, Xiangyu
09:25	[175] IMPACT OF DUAL POROSITY SYSTEMS ON FLOW IN HEAP LEACHING USING MICRO COMPUTED TOMOGRAPHY IMAGING	ZHENG, Quan
09:25	[21] Acoustic Properties of Hydrate-Bearing Porous Media Based on Electrical-Mechanical-Acoustic Multi-physics-Field Coupling Model	XING, Lanchang
09:25	[165] Integration of Digital Core and Molecular Simulation for Research on Reservoir Mechanical Properties	Mr YIN, Yifan

09:25	[499] Constructing Three-Dimensional Digital Rock of Continental Shale with Multi-Mineral Components Using Machine Learning Segmentation Algorithms	Ms LI, Min
09:25	[633] Study on the Distribution Patterns and Resistivity Characteristics of THF Hydrates in Sandstone Sediments	Mr LI, Zizeng
09:25	[556] Applications of pore network modelling in predicting the permeability in hydrate-bearing sediment	Dr ZHANG, Yongchao
09:25	[926] Multiphase Flow Through Rough Porous Layers in Proton-Exchange Membrane Fuel Cells (PEMFCs)	GAN, Yixiang
09:25	[932] Comparisons between a dual-pore-network model and a hybrid pore-network-continuum model for predicting permeability and formation factor of multiscale carbonate digital rocks	Mr ZHAO, Xingyuan
09:25	[557] Microscopic mechanism investigation of counter-current imbibition in tight reservoirs using the Lattice Boltzmann method	Prof. LIU, Shuyang
09:25	[781] Neural Operator Predictions of Electrical Properties in Porous Media	CHANG, Bernard
09:25	[426] Effect of pore size of electrospun membrane on quality and ion separation of nanofiltration membrane	RIAZI, Masoud
09:25	[996] A Novel Approach for Advancing Lithology Classification Through Machine Learning and Deep Learning Models	Dr HOSSEINI-NASAB, Seyed Mojtaba
09:25	[728] Reactivity of porous media under continuous injection	PETTERSSON, Kaj
09:25	[496] Experimental and theoretical study of unsaturated flow in fractured media	YANG, Zhibing
09:25	[1021] Novel Learning-based Pattern-Data-Driven Forecast Approach for Predicting Future Well Responses	KIM, Yeongju
09:25	[1022] Assessment of CO2 Storage Capacities in Saline Aquifers Using Material Balance Equations	PARK, Sangkeon
09:25	[1040] Development of multiphase flow simulation method in DEM under a movable-grain condition	Mr DAI, Quanwei
09:25	[1054] Research on the occurrence states of microscopic remaining oil in ultra-low permeability reservoirs	Dr CHI, Peng
09:25	[1060] Effect of elevated-temperature on mechanics and microstructure of basalt fibre-modified cementitious composites	HAN, HAO

Poster: Poster Session IV (16:05 - 17:35)

time	[id] title	presenter
16:05	[44] Investigation of pore-scale evaporative drying, salt precipitation and crystallization migration in CO2 injection process by a lab-on-a-chip system	WANG, BO
	[122] Visualization study on the growth and occurrence patterns of CO2-SO2 mixed hydrates in porous media	ZHANG, Lifu
16:05	[155] Effect of co-injection of acidic impurity gas and seawater on geological sequestration of CO2 in basalt	Dr WANG, Zhe
16:05	[206] Analysis of CO2 huff and puff displacement effect of shale oil in Block A	DENG, sen
16:05	[577] The Competitive Adsorption Behavior of CH4/CO2/H2S Mixtures in Kerogen Nanopores from the Perspective of Molecular Simulation	BAO, Junyao
16:05	[682] Characterization of Fluid Mobility and Determination of Movable Pore Throat Lower Limit in Deep Tight Sandstone Reservoirs Based on Nuclear Magnetic Resonance	Mr WANG, Yuchao

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16:05	[857] Unlocking the secrets of unconventional shale: A multi-scale approach to understanding fluid transport and resource recovery	JI, Yeping
16:05	[248] Controllable generation of porous media hybrid multiple-point statistics and sliced Wasserstein metric	Dr MA, Zhenchuan
16:05	[386] Criss-Cross Physics-Informed Convolutional NeuraNetworks for Prediction of Fluid Flow in Porous Media with Spatial Heterogeneity	CHEN, Haiyang
	[653] Preparation of municipal solid waste incineration (MSWI) fly ash-based self-foaming materials and feasibility study on goaf filling	□, □□
16:05	[758] Multi-scale flow, permeability, and heat transport in building materials	MENKE, Hannah
	[436] Effect of flow rate and fluid chemistry on Precipitation Patterns in acidified shales	JIANG, qiurong
	[591] Application of pore throat characteristics research of deep-water globigerina limestones in acid fracturing effectiveness analysis: a case study of the Pearl River Formation in Baiyun Sag, Pearl River Mouth Basin	DU, Hao
	[742] Simulation of multiphase porous media flow in acid stimulation formations with an adaptive mesh refinement strategy	Dr LI, Longlong
16:05	[169] Finite-size scaling for the connectivity, permeability, and dispersion of discrete fracture networks	YIN, Tingchang
	[527] Application of 2D and 3D imaging technology in the observation of porous media containing natural gas hydrates	LI, Chengfeng
16:05	[282] Analyzing Impacts of Gas Evolution within a Batch-Mode Electrodialysis of Lithium Sulfate using Two-Phase Flow CFD Simulation	Ms ASADI, Anahita
16:05	[171] Pore-scale Study of the Influence of Pore Heterogeneity on Non-miscible CO2 Displacing Oil	Mr LI, Minfeng
	[235] Stages of change in the permeability of the chalk core during the injection of produced water and seawater	Mr KURBASOV, Maksim
16:05	[344] A Semi-Analytical Method for Predicting Three-Phase Flow Production in Condensate Gas Reservoirs	WANG, Yaxian
16:05	[10] Fractal characteristics of natural fractures in continental shale reservoir and their effects on permeability	WANG, Xiaoming
16:05	[113] Mechanical analysis of gas diffusion layers for PEMFCs based on orthogonal design method	SUN, yushuai
16:05	[135] Study the mechanism of supercritical CO2 huff-n-puff on enhancing shale oil recovery	GE, Wenxiang
16:05	[213] Experimental study on microscopic pore-scales crude oil production characteristics and influencing factors during dynamic imbibition of shale reservoir with online NMR	Dr DU, Meng
	[220] Prediction model of permeability in porous media with different arrangements	Dr ZHANG, Yang
16:05	[641] Transport and Detachment Characterization of Nanoparticle-Laden Oil Droplet in Pore-Throat Channel	LI, Yue
16:05	[991] Diffusion Hysteresis in Unsaturated Water Flow: A Microfluic study	Ms □, □□
16:05	[1016] Pore-Scale Insights into Freshwater Displacement Dynamics in Brine-Saturated Berea Sandstone Using 4D Microtomography	KADYROV, Rail
16:05	[725] Comparative verification of hydro-mechanical fracture behavior: Task G of international research project DECOVALEX–2023	Prof. KOLDITZ, Olaf

16:05	[447] A novel evolutionary optimization approach via surrogate model and autoencoder for reservoir development scheme design	Mr DAI, Qinyang
	[1045] Thermo-hydro-mechanical coupled zero-thickness interface finite elements: benchmarking and application	LUO, wen
16:05	[1056] Improving chemo-mechanical properties of wellbore cement for deep wellbore conditions in the presence of CO2	WALIEZI, Chigbo
16:05	[1055] 3D multi-scale reconstructed structure and transfer properties of porous material based by multiple approaches	Dr MA, Xiaoyan
16:05	[1061] Non-invasive imaging of solute redistribution below evaporating surfaces using 23Na-MRI	CHAUDHRY, Mohammad Ali

Wednesday, 15 May 2024

Poster: Poster Session V (09:25 - 10:55)

time	[id] title	presenter
09:25	[480] Computational and Topological Methods for In-situ Characterisation of Hetrogeneous Surface Wettability in Porous Media	Dr WANG, Ying Da
09:25	[276] Pore scale characteristics of CO2 trapping and oil recovery in heterogeneous layered sandstone	LI, Yingwen
09:25	[438] Microscopic Simulation Methods for the Movement and Effects of Nanoparticles at the Oil-Water Interface	KE, Can
09:25	[611] DuMux an open-source simulator for solving flow and transport problems in porous media with a focus on model coupling	KOCH, Timo
09:25	[907] Production prediction of fractured horizontal wells in shale gas reservoirs based on multi-scale flow	ZHANG, Ruihan
09:25	[731] The emulsification phenomenon of heavy oil in porous media studied by nuclear magnetic resonance method.	CHANG, Jiajing
09:25	[766] Pore-Type-Dependent microstructures of Shales and Implications on Permeability	Dr ZHANG, Qian
09:25	[846] Petrophysical Properties Estimation Based on Digital Rock Modeling for Sandstone	Dr KHAKIMOVA, Lyudmila
09:25	[92] Mechanism Research on Rapid Expansion of Steam Chamber Based on Nitrogen Inducing	XIE, Haojun
09:25	[115] Numerical simulation and completion design optimization of sand production in depressurization exploitation of natural gas hydrate in South China Sea	QIN, Yu
09:25	[161] Optimization of Water Control and Oil Stabilization Scheme for Edge and Bottom Water Heavy Oil Reservoir	XU, lilong
09:25	[342] Two-phase seepage behaviour of hydrate-bearing sediments at pore-scale studied using a CFD approach	Prof. YIN, Zhenyuan
09:25	[421] Relationship between Pore Structure and Reaction Characteristics in Supercritical Water Gasification of Chunk Coa	ZHANG, Xuanhao
09:25	[320] Investigation on pore structure and imbibition characteristic of tight sandstone by nuclear magnetic resonance	XIA, Xuanzhe
09:25	[396] Direct numerical simulation of the two-phase flow in a pore network and comparative analysis with drainage/imbibition tests on glass micromodels	Dr TSAKIROGLOU, Christos
09:25	[650] Research and evaluation of damage mechanism of pore scale water phase trap in tight sandstone gas reservoir based on numerical simulation	TANG, Xingyu
09:25	[338] Integrated Workflow of Fracturing-Flowback-Production in Tight Oil Reservoirs with a Focus on Fracturing Fluid Leak-off.	Mr WU, Wensheng
09:25	[392] Application of gel particles in the regulation of oil-water permeability curve	Dr QIN, Quanling
09:25	[423] Study on enhanced WAG expanding swept volume technology based on carbon dioxide thickener	Dr FANG, Pengwei
09:25	[501] Large PV carbon dioxide flooding mechanism of ultra-low permeability tight reservoir in Songliao Basin	XU, Rui

	[612] Time-dependent deformation of porous sandstones during pore pressure fluctuations and its effect on porous sandstone properties: Implications for subsurface hydrogen storage.	Mr WEN, Ming
	[997] Pore-scale experimental investigation of low-salinity waterflooding for enhanced oil recovery	TONG, Chunyu
09:25	[274] Simulation and Prediction of Natural Restoration for Arsenic-Contaminated Site	SHENGZHANG, ZOU
09:25	[1059] A Theoretical Model for Thermal Conductivity of Fibrous Porous Media	YANG, Ran

Poster: Poster Session VI (16:05 - 17:40)

time	[id] title	presenter
16:10	[236] Remobilization mechanism of microscopic residual oil in heterogeneous sandstones during water flooding process	ZHANG, Qi
16:10	[454] Impact of wettability on supercritical CO2 transport and local capillary trapping in deep saline aquifers	Dr WANG, Yanyong
16:10	[379] Pore network modelling to study dynamic permeability evolution of hydrate-bearing sediments considering media deformation	Dr CHEN, Mingqiang
16:10	[411] Numerical study on the enhanced oil recovery by CO2 injection and CO2 storage in shale oil formations	ZHANG, Rupeng
16:10	[505] Evolution characteristics and quantitative model of shale porosity for Wufeng-Longmaxi Formation in southern Sichuan Basin, China	XIAO, Guangshun
16:10	[683] Establishment and analysis of characterization model of oil-water flow energy consumption in porous media	BAI, Yajie
16:10	[387] Physical characteristics analysis of Carboniferous-Jurassic reservoir in the piedmont southwest Tarim Basin	WANG, Boyu
16:10	[525] Modelling liquid-gas interface movement under imbibition conditions considering solubility effects	LI, Xingfu
16:10	[784] Model formulation of fluid flow in phase domain for fracturing-shut in-flowback-production process in tight oil reservoirs	Dr ZHENG, Zhixue
16:10	[762] Integrated Microstructural Analysis of Rock Samples: Quantifying Porosity and Mineralogy with SEM and Machine Learning	Mr JIANG, Mingze
16:10	[449] Modeling of CO2-Foam Rheology for Improved Injectivity Prediction in CCUS Processes	Dr TANG, Jinyu
16:10	[482] Study on the Emulsification Characteristics of Heavy Oil during Chemical Flooding	LIU, Jianbin
16:10	[523] Study on Reservoir Time-Varying Patterns and Remaining Oil Distribution in Sandstone Reservoirs during Long-Term Water Flooding Process	Mr LIU, Tonghui
16:10	[630] Pore-Scale Exploration of Wettability Impact on Fluid Flow: Micro-CT Imaging and Relative Permeability Analysis in a Sandstone Core	WANG, Tingting
16:10	[661] Sub-core scale investigation of heterogeneity effect on CO2 transport in natural conglomerate cores	ZHOU, Xueqing
16:10	[136] Numerical simulation CO2 sequestration in deep saline aquifers coupled with enhanced reservoir water and geothermal energy system recovery	XIE, Zehao
16:10	[306] Pore-scale analysis of fluid transport in different grades of brain tumours considering the effect of extracellular matrix	Mr YANG, Yi

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16:10	[616] Visualized investigation of transport behaviors during CO2-EOR in multiscale porous medium	SHI, Jiawei
16:10	[652] Determination of gas content in shale by adsorption and desorption experiment	Dr GUAN, Jian
16:10	[143] Wettability-alteration and Its Impact on Immiscible Two-phase Relative Permeability Induced by Nanoparticles Non-uniform Adsorption in Heterogeneous Porous Media	KE, Can
16:10	[244] Microfluidic study on the gas-water flow behaviors at pore-scale in tight sandstone rocks	TIAN, Jian
16:10	[331] Pore Scale Study on Transport Plugging and Displacement Performance Evaluation of a Novel Microencapsulated Polymer Delivery System	LIU, Yongsheng
16:10	[372] Plugging rules, macro-micro matching relationship and EOR mechanism of elastic particle: A microfluidic study	Dr CHEN, Xin
16:10	[979] Connectivity of multiscale porous structures of shale rocks based on multiscale imaging analysis	WANG, Zhiwei
16:10	[181] Testing a Thermal-Dispersion Upscaling Method for Geothermal Reservoir Simulation in Heterogeneous Reservoirs	ROSSEN, William
16:10	[418] Microscopic visualization experimental study of salt precipitation during supercritical CO2 injection into saline aquifers	WANG, Yongchao
16:10	[302] How does surface salt crystallization influence saline water evaporation from porous media in the presence of a water table?	JANNESARAHMADI, Sahar
16:10	[330] Study on Injection-Production Characteristics of CO2 Flooding in Fractured Extra/Ultra-low Permeability Reservoirs	Dr CHEN, Xinliang
16:10	[339] Research on the microscopic movability characteristics of tight oil with different injection media huff and puff based on NMR technology: A case study of Qinghai Oilfield	DOU, Zhuoying
16:10	[440] Buoyancy-driven dissolution instability in a horizontal Hele-Shaw cell	LI, Kai
16:10	[994] The role of biopolymer on the stability of Colloidal Gas Aphrons	OMIRBEKOV, Sagyn
16:10	[999] Experimental and simulation study on enhanced oil recovery of sandstone reservoir in high water cut stage	Mr WANG, Tao
16:10	[1030] Improving CO2 Sweep Efficiency in Carbonate Rock by Injecting Water-Saturated CO2	YIN, Hang LE-HUSSAIN, Furqan
16:10	[1034] Estimating sub-core permeability using multiple coreflooding experiments	WEI, Yanjing
16:10	[399] Numerical simulation for the reactive multiphase flow in porous media during the Carbon Capture and Storage process	ZHANG, Lei
16:10	[484] An efficient numerical simulation of coupled thermo-hydro-mechanical processes in deep tight gas reservoirs	Prof. HUANG, Zhaoqin
16:10	[69] Stress Sensitivity of Fracture Permeability in Shale Oil Reservoirs under Fluid-Solid Coupling	Dr HUANG, Saipeng
16:10	[1043] Monitoring nano-scale fluid films in porous rock with AFM	RUECKER, Maja

Thursday, 16 May 2024

Poster: Poster Session VII (10:20 - 11:50)

time	[id] title	presenter
10:20	[708] Optical Properties versus Compositional & Structural Features of Dried Ink Thin Films	Dr TOMOZEIU, Nicolae
10:20	[511] Feature alignment Generative Adversarial Network for Multi-scale fusion reconstruction of Core Images	YAN, Pengcheng
10:20	[757] Coupling Deep Learning with Progressive Growing Generative Adversarial Networks and Data Assimilation for Inverse Modeling in Complex Aquifers	LI, Liangping
10:20	[824] Study on mechanism of removal of residual DNAPL by co-injection of ethanol and CO2 into 2D porous micromodel	Dr YUAN, Min
10:20	[917] Evaluation of the void space structure and flow channels in low-permeability reservoir rocks	MUKHAMETDINOVA, Aliya
10:20	[837] Numerical simulation on the four-dimensional in-situ stress evolution in shale gas reservoirs under water injection	Dr RUAN, Qi
10:20	[745] Mass transfer across fracture-matrix interface in a flowing fracture	Mr FARHADZADEH, Mohsen
10:20	[121] Elastic anisotropy and influencing factors of shale in the Wufeng-Longmaxi Formation	YUTIAN, Feng
10:20	[219] Mechanism and Control Factors of Particle Migration in Loose Sandstone Reservoirs	TANG, haoxuan
10:20	[931] The implications of subsurface CO2 geological storage for mineralogy and geomechanical behavior: Triassic Sherwood Sandstone, East Irish Sea, UK	Mr SILVA, Krishna
10:20	[730] The effect of fractures and heterogeneity on the effective growth kinetics of microorganisms in large scale modelling of porous media	Dr M. NICK, Hamid
10:20	[1011] The Future of Core Analysis: Estimating of Effective Porosity via µCT & Transfer Learning	KADYROV, Rail
10:20	[1003] A variational hydraulic fracturing model for simulating the hydraulic fracture propagation in fracture-caved porous media	JIN, Jie
10:20	[987] The wettability of surfactant solutions on particles in simulated reservoirs	Dr ZHENG, Wang
10:20	[679] TH2M modelling: Extended analysis of gas phase appearance in low-permeable porous media	KOLDITZ, Olaf
10:20	[649] Digital-rock simulation of stress-dependent porosity and permeability for carbonate rocks	Dr TIAN, Ye
10:20	[1048] Multi-scale characterization for pore systems of hydrate-bearing reservoir ——Kerishna-Godavari Basin, India	Ms □, □
10:20	[1058] Coupling reaction transport model and multiphase hydrate simulator for studying anaerobic oxidation of methane	LIU, Haotian
10:20	[1066] Breaking the classical approach: achieving homologous topology modulation of Hydrogen-Bonded Organic Frameworks	0, 00
10:20	[1063] Pore-scale insights into CO2-water two-phase flow and implications for benefits of geological carbon storage	0, 00

Poster: Poster Session VIII (15:05 - 16:35)

time [id] title presenter

шпе	[iu] title	presenter
15:05	[1068] Study on the parameter in Unconventional Energy Reservoir Based on CT Scanning	ZHAO, Tian
15:05	[1044] Gas-water two-phase hydro-mechanical coupling simulation in deep shale considering nanomicroscale effects	WANG, Dongying
15:05	[1031] Experimental and Model Studies of Fluids in Micro-Nano Scales	Mr SONG, Fuquan
15:05	[1019] The investigation of shale dynamical spontaneous imbibition with hydration damage and its influence on mechanical property	□, □
15:05	[942] An Autonomous Adaptive Meta Model (AAMM) for Real-Time Oil Rate Prediction and Optimization in Dynamic Environments	Ms SAID ADINANI, Fatna
15:05	[940] Machine-learning-based forecasting model for nanoparticles controlling oil-water interface performance	LI, Dongming
15:05	[800] The displacement of immiscible two-phase fluids in a pore doublet system	Dr SHAN, Fang
15:05	[777] Microfluidic visualization of asphaltene deposition under high temperature	PEREPONOV, Dmitrii
15:05	[512] Organic matter–oil adhesion force and ultimate flow distance of adsorbed oil in shale reservoirs	Dr SHEN, Rui
15:05	[795] Retention Mechanism of Residual Oil in Different Pore-Throat Structures Under High-Flux Water Displacement Using Pore-Scale Two-Phase Flow Simulation Considering Dynamic Contact Angle	YAN, Gaofei
15:05	[224] Study on the pore-scale multiphase seepage characteristics of clayey-silt sediments	XIA, Yuxuan
15:05	[132] Study on the Influencing Factors of N2-Water Alternating Huff and Puff Oil Recovery in Tight Oil Reservoir	Dr FAN, Qiao
	[831] Gas mass transfer in deep coal cleats: coupling multiple flow mechanisms and poromechanics with creep	Dr ZHANG, Tao
15:05	[815] Numerical study of the gas-liquid separation of cryogenic fluids with porous structures	Mr YI, Tianhao
	[562] The influence of matrix lower limit on structure and flow characteristics in tight oil reservoir	WANG, Chenchen
15:05	[891] Quantitative characterization method for residual oil distribution in heavy oil after multi-cycle steam huff and puff based on CT scanning	ZHENG, Haoyu
15:05	[466] Integrating LUCAS data with AI-driven models for predicting soil Salinization across the EU	SHOKRI, Nima
15:05	[620] The Wettability Evolution Process and Mechanism of Deep Tight Sandstones Controlled by Diagenesis: A Case Study from the Dongying Sag, Bohai Bay Basin	WANG, Xin
	[912] Pore-scale investigation of the influence of gas mixing on He/brine and CO2/brine wettability using Microfluidics: Implications for CO2 and H2 geo-storage	ALANAZI, Amer
15:05	[867] AI assisted prediction of Sweep Efficiency of Hydrogen – Water Displacements in Porous Media	SAJJADI, Mozhdeh