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## Effect of reactive impurities in CO<sub>2</sub> gas storage in carbonate reservoirs

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Storage of carbon in the form of compressed CO<sub>2</sub> in the subsurface represents a potentially viable and cost-effective way to reduce emission of heat-trapping CO<sub>2</sub> to the atmosphere. The feasibility of a CO<sub>2</sub> storage scheme depends on many factors, including CO<sub>2</sub>-induced corrosion and scale; availability of inexpensive CO<sub>2</sub> sources, available pipeline, pipeline integrity, temperature and pressure conditions, caprock integrity, biological activity in the subsurface, injectivity, mineral trapping and interactions with the rock surface amongst others. All these factors are potentially affected by the presence of impurities in the CO<sub>2</sub> supply. The chemical composition of the CO<sub>2</sub> stream will depend on the fuel sources and capture methods, and CO<sub>2</sub> with impurities is much more widely available in sufficient quantities for transport to offshore facilities as capture processes and transport generally lead to some content of impurity. The effects of major impurities (SO<sub>2</sub>, N<sub>2</sub> and O<sub>2</sub>) on phase behavior as well as corrosion in pipelines are quite well understood and widely reported in literature. Some studies have addressed the geochemical effects of impurities on the matrix in the well, mainly for shales and sandstone reservoirs. However, the geochemical effects of long-term storage of impurity-containing CO<sub>2</sub> are not well known, particularly for carbonates, including chalk. The theoretical and experimental predictions of the interaction energies for complexes of CO<sub>2</sub> with relevant impurities (aminoethanol, ethylene glycol, methanol, ethanol, water, H<sub>2</sub>S, NH<sub>3</sub>, CO, NO<sub>x</sub> and SO<sub>2</sub>) suggest that the interactions with CO<sub>2</sub> vary and some of the species interact strongly even in small quantities compared to small gaseous impurities like N<sub>2</sub>, Argon and O<sub>2</sub>. Injection testing of these impurities in Danish North Sea Chalk cores are conducted in core flood experiments combined with chemical analysis of the effluent fluids and chalk surfaces to investigate the alterations caused by impurities.

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### References

## Conference Proceedings

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