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# Insights into sandstone wettability alteration during cyclic scCO<sub>2</sub>-brine injections

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Capillary trapping (also known as "residual trapping") of supercritical carbon dioxide ("scCO2") is a key mechanism contributing to the safety and security of geologic sequestration operations for carbon capture and storage (CCS). Recent experimental studies have suggested that cycles of scCO2 and brine injections alter surfaces of sandstone grains and increase capillary trapping. We present results from two supercriticalcondition core-flooding experiments aimed at pinning down specifics of the alteration mechanism. Multiple cycles of scCO<sub>2</sub> and brine injections were performed in two Bentheimer sandstone samples; pore pressure was monitored during injections via transducers, and after cessation of flooding, fluid configuration and scCO<sub>2</sub> trapping were visualized via 3D X-ray microcomputed tomography at the Australain National University's CTLab. We confirm previous results that demonstrated shifts in injection pressure and scCO<sub>2</sub> trapping behavior over multiple injection cycles, and we conduct additional analyses to discern the fluid-fluid macroscopic contact angle, interface mean and Gaussian curvatures, scCO<sub>2</sub> interfacial area, and topology of trapped scCO<sub>2</sub> ganglia. Microstructural analysis of the scCO2 phase indicates increasing presence of relatively high contact angle (i.e. less water-wetting) surfaces as the experiment progresses, indicating a transition to a "patchy" mixed-wet state. We observe that this wettability alteration renders scCO2 more stable in the rock pore space, increasing capillary trapping over four injection cycles. However, the effect is only evident for homogenous region of the core; in regions where capillary heterogeneity dominates, wettability alteration effects are not evident. These results support previous work demonstrating progressive shifts in fluid flow and trapping due to scCO<sub>2</sub>/brine cycling, and provide new clarification as to the conditions under which this phenomenon may occur. [1,2]

### Participation

In-Person

#### References

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Primary author: HERRING, Anna (University of Tennessee)

**Co-authors:** SUN, Chenhao (China University of Petroleum-Beijing); ARMSTRONG, Ryan; Dr LI, Zhe (Australian National University); MCCLURE, James (Virginia Tech); SAADATFAR, Mohammad (Australian National University (ANU))

Presenter: HERRING, Anna (University of Tennessee)

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