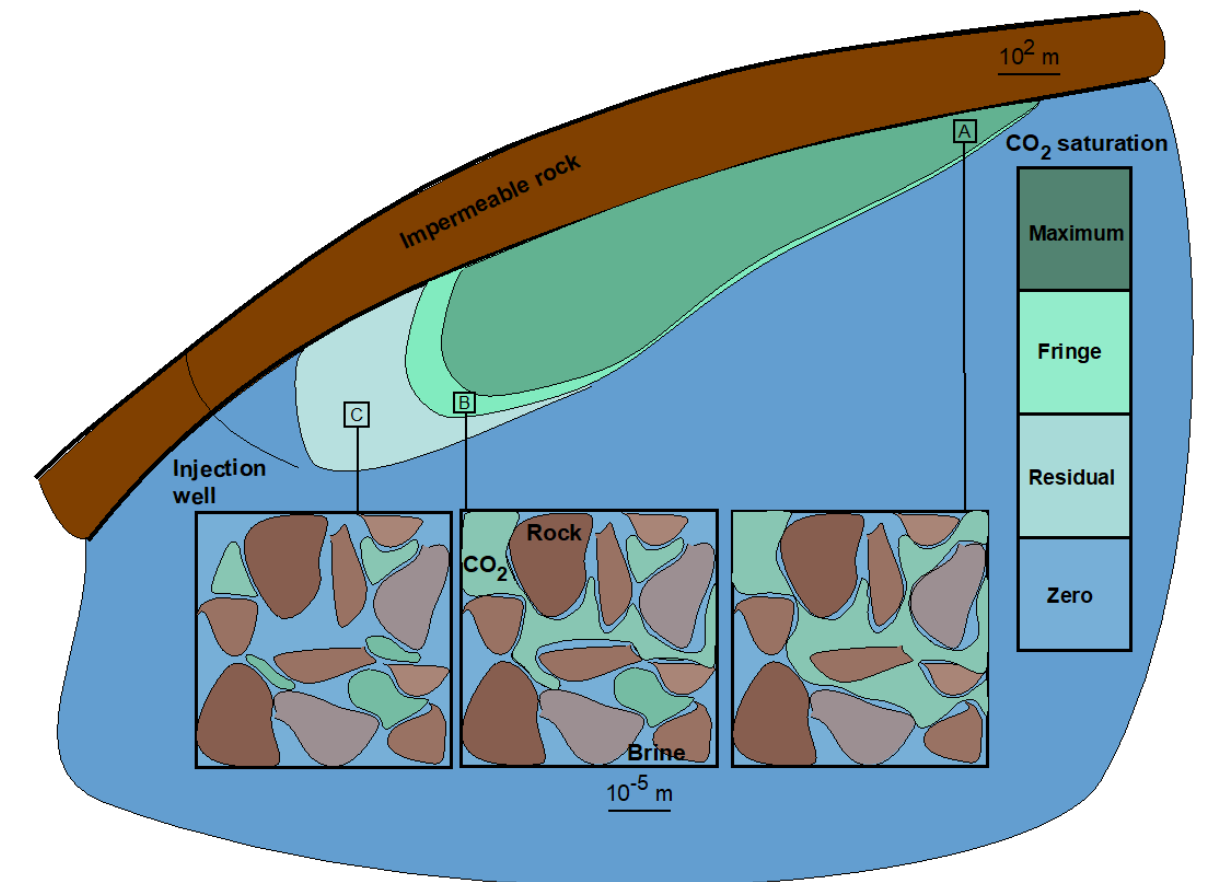
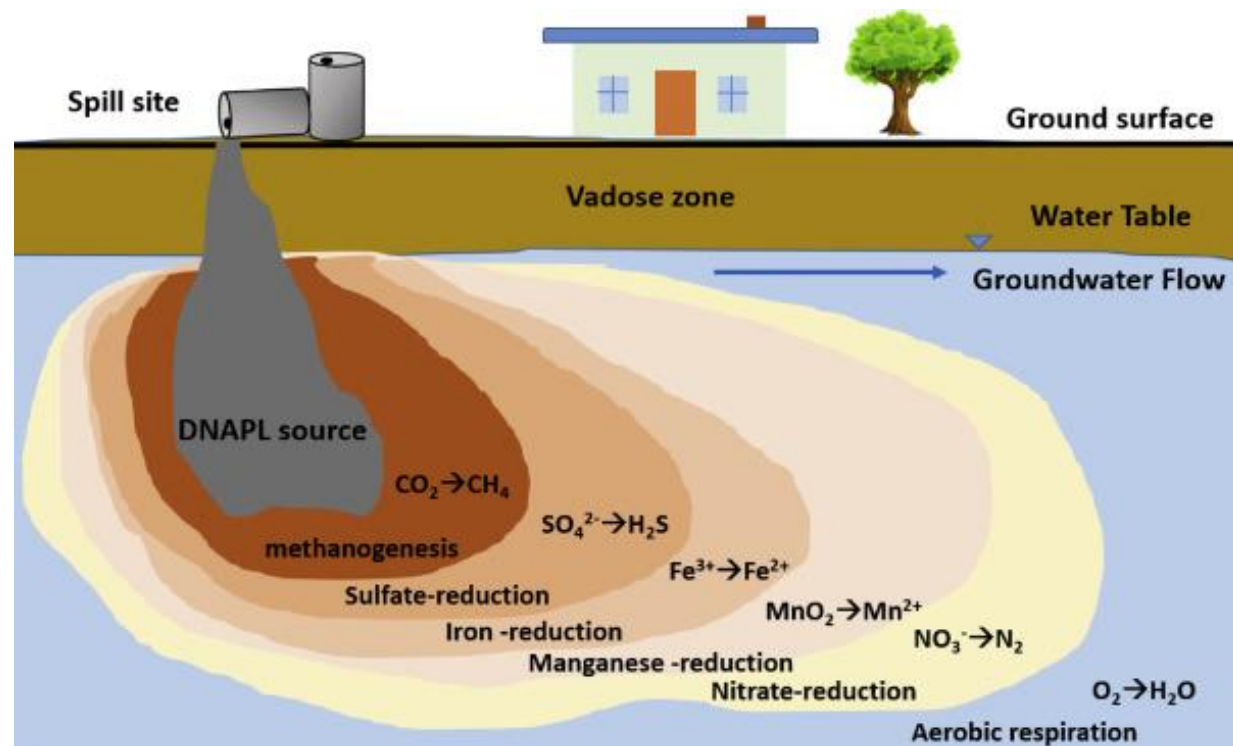


PREDICTING AND MEASURING PORE-SCALE CAPILLARY PRESSURES ASSOCIATED WITH MENISCUS MOVEMENTS DURING SLOW IMBIBITION

Sharon Ellman, Arjen Mascini and Tom Bultreys
InterPore2022

Multiphase flow is important

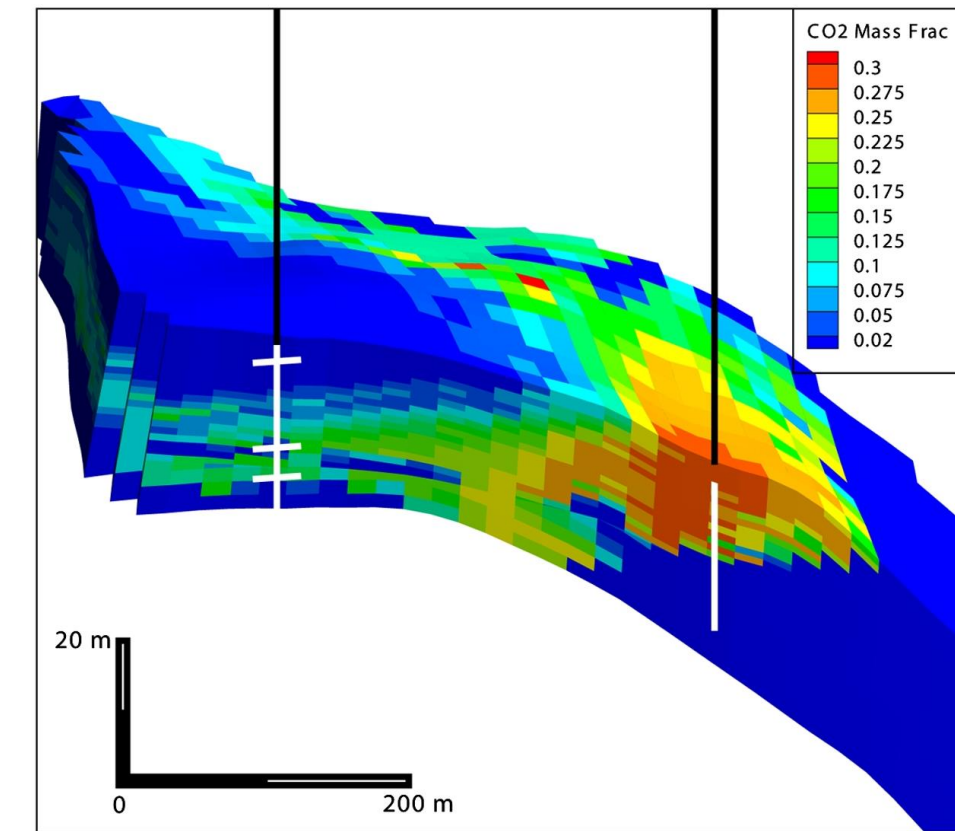
- Contaminant transport & remediation
- Subsurface energy storage
- CCS



Krevor et al. et al., 2015

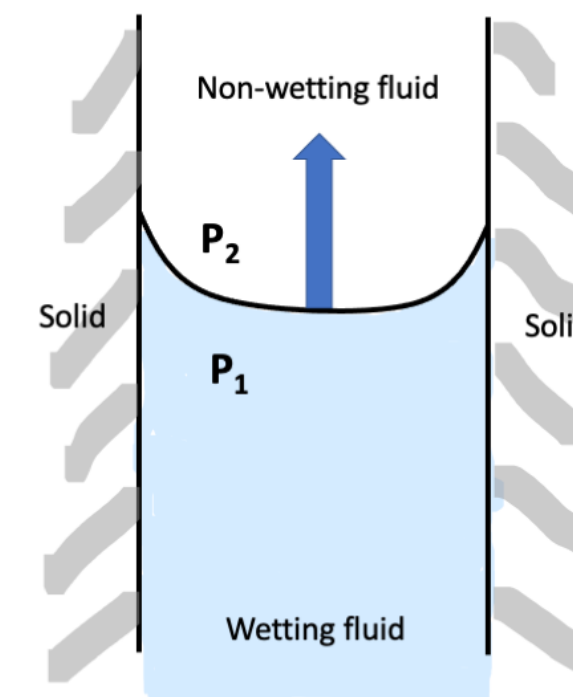
Importance of capillary pressure

- Macroscopic P_c
 - Important field-scale model input
 - Controlled by local P_c
- Invasion P_c
 - Lowest equilibrium P_c (imbibition)
 - Controls fluid displacement
- Quasi-static PNM
 - Common modelling approach
 - Large size domains
 - Interpretable



Jenkins et al., 2012

local $P_c < \text{equilibrium } P_c$

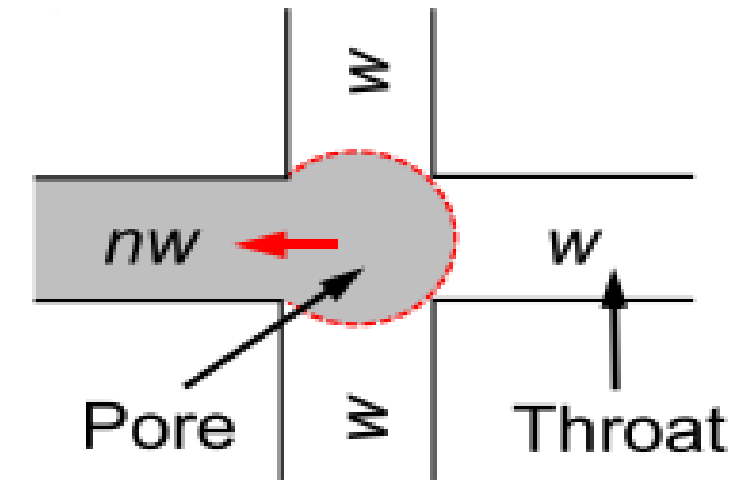


Validation using local Pc can expose causes of error

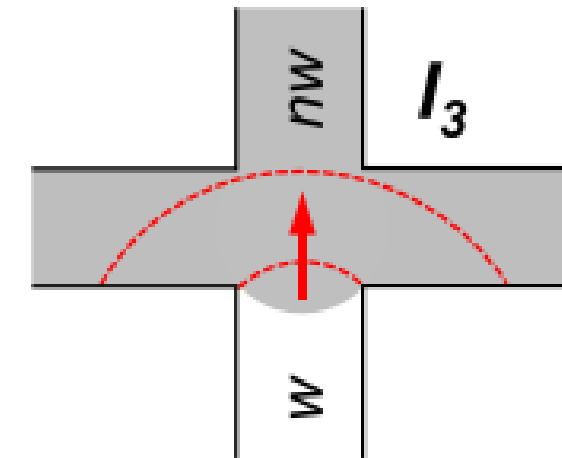
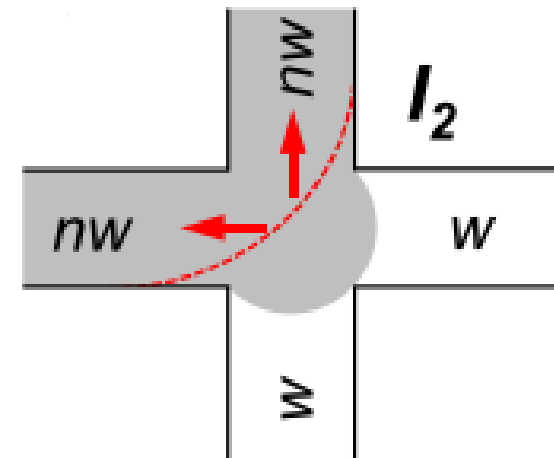
- Models align poorly with reality
- Validations using fluid distributions and Pc curves don't explain why (Bakke and Øren, 1997; Valvatne and Blunt, 2004; Berg et al., 2016)
- Aim:
 - Validation workflow for quasi-static PNM models using local Pc
 - Pin down leading causes of errors in these models

Imbibition displacements

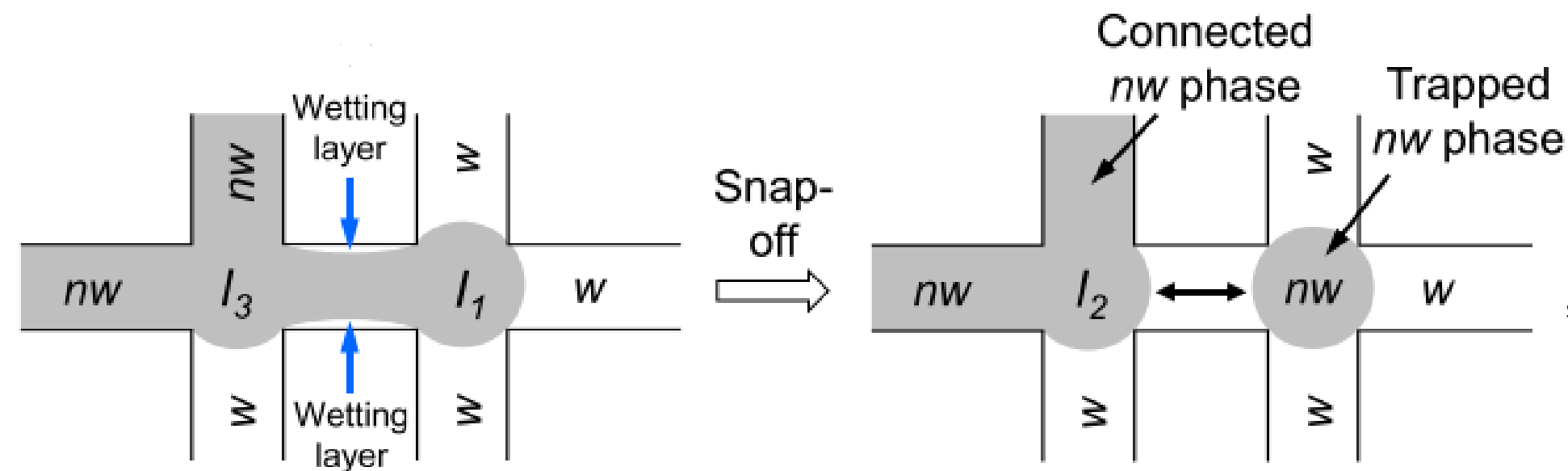
- Piston-like displacements in pores



- Cooperative pore-fillings



- Snap-off

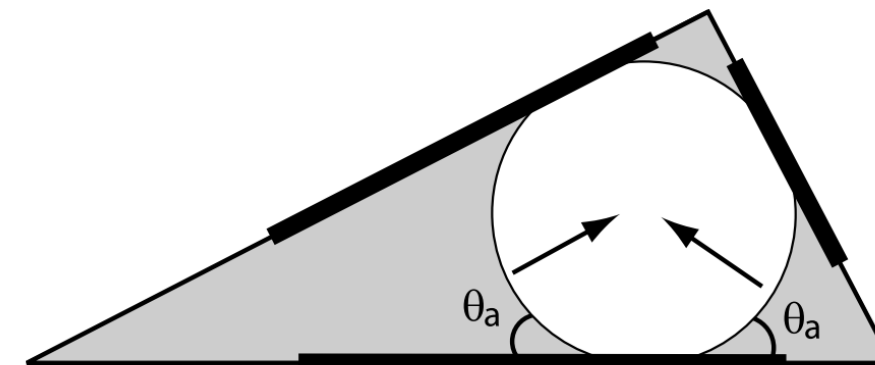
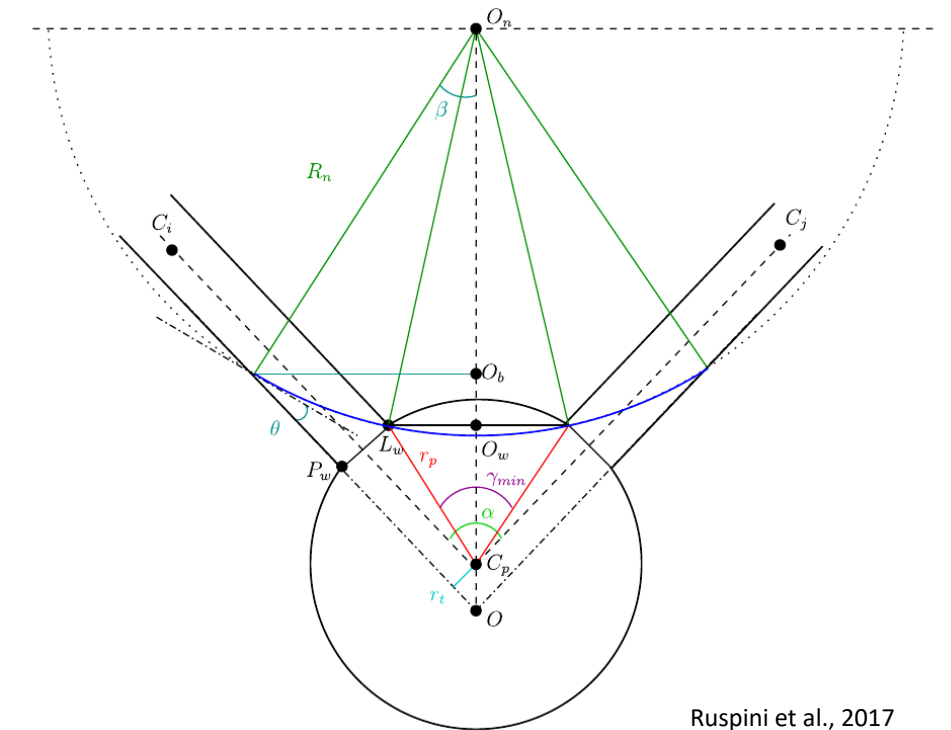


Singh et al., 2019

Standard quasi-static Pc models

- Piston-like displacements:
 - Young-Laplace equation (for displacements in pores)
- Cooperative pore fillings:
 - Trigonometric model
- Snap-off:
 - Model assuming triangular throats

$$P_c = \frac{2\sigma \cos \theta}{r}$$

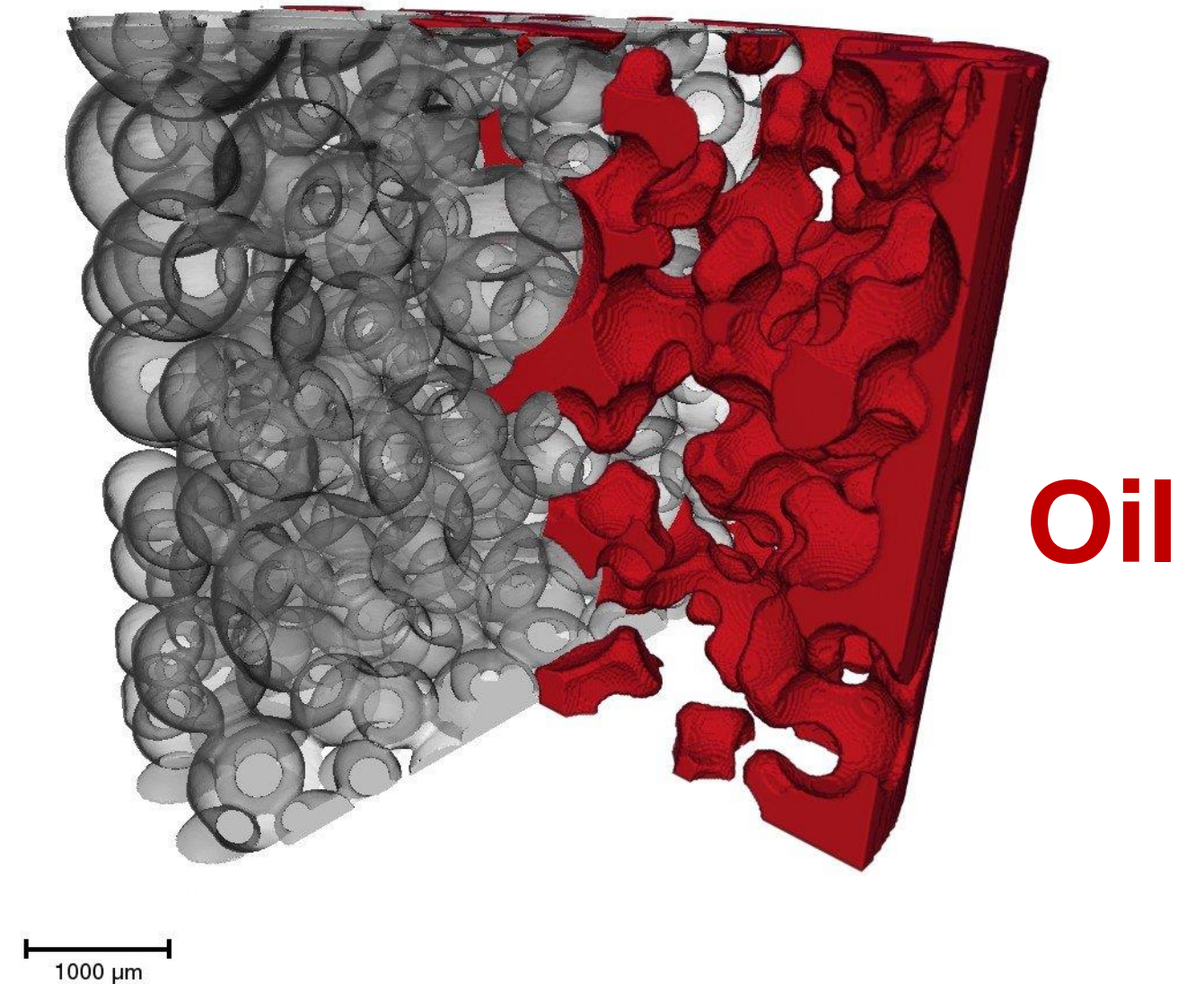


What we did

- Analyzed time-resolved dataset of imbibition (Schlüter et al, 2016)
- Used Pc models to estimate invasion Pc, using:
 - Extracted PNM
 - Locally measured contact angles (Mascini et al., 2020)
- Determined curvature-based local Pc
 - From extracted menisci (Li et al., 2018; Mascini et al., 2020)
- Used local Pc to validate invasion Pc models

Experimental data

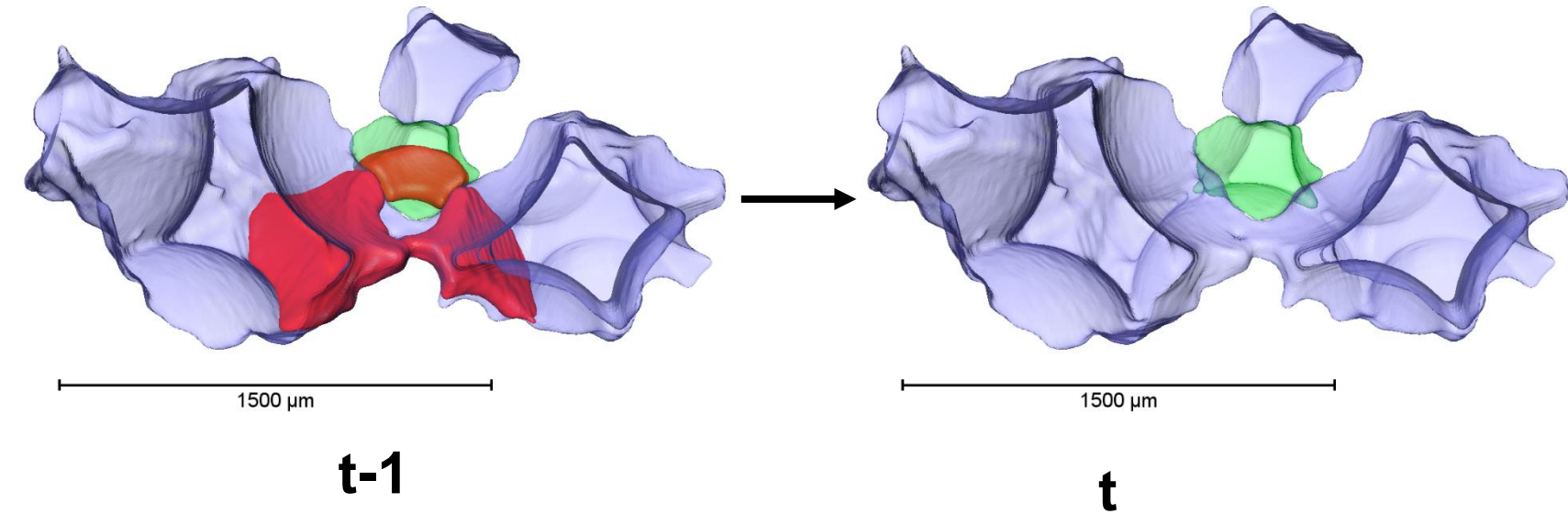
- Imbibition in sintered glass bead pack (Schlüter et al., 2016)
- CsCl-brine & n-dodecane
- Capillary dominated flow ($Ca = 10^{-8}$)
- 52 scans (113 s between scans)



Identifying fluid displacements

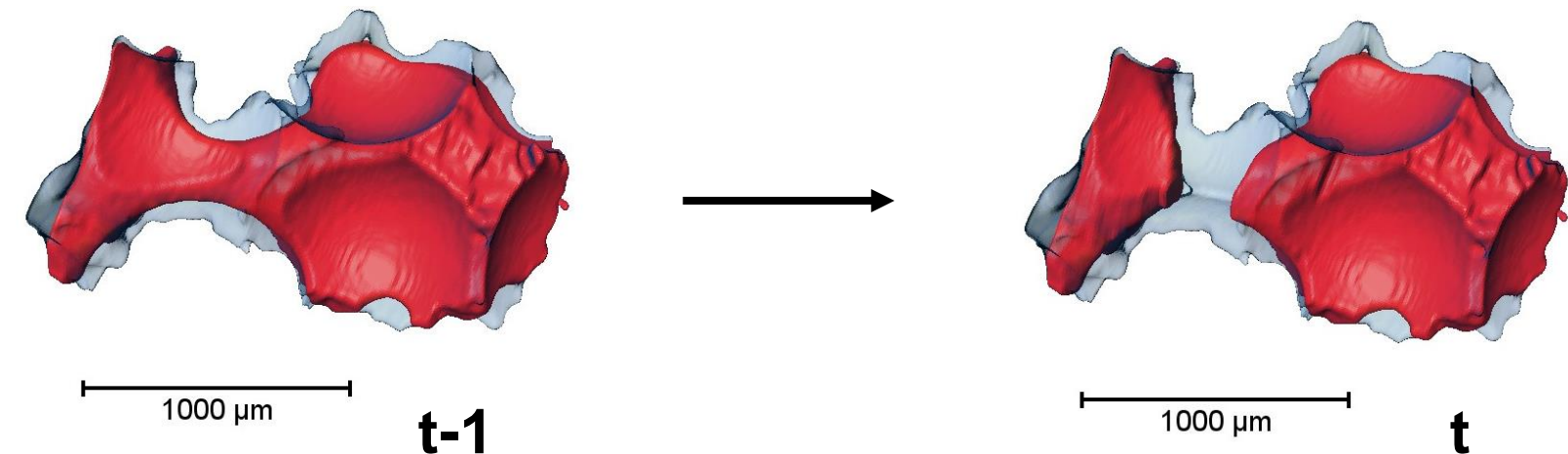
- Piston-like displacements & cooperative pore fillings:

- Pores changed occupancy



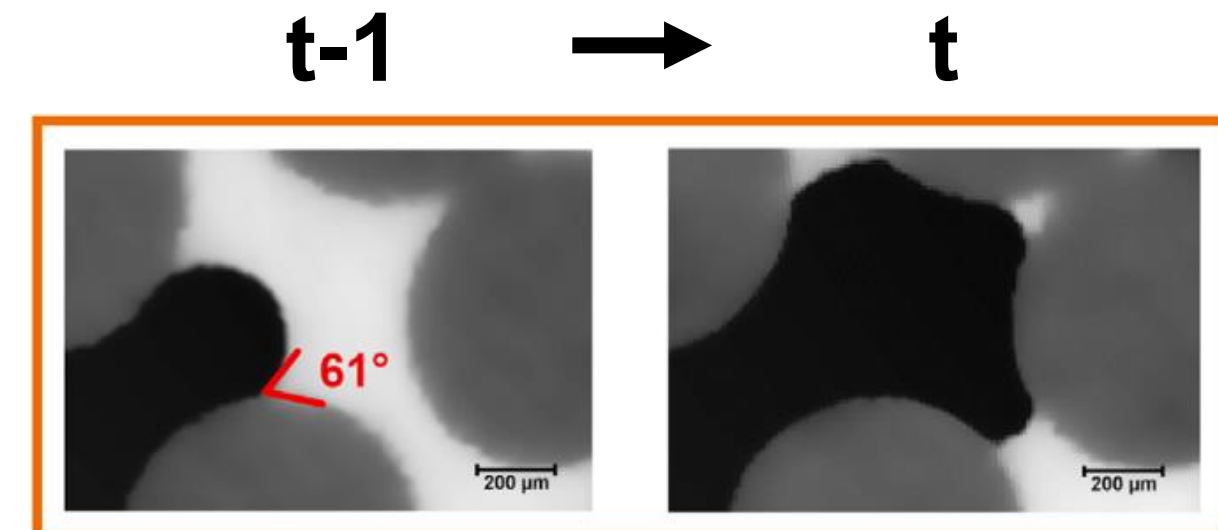
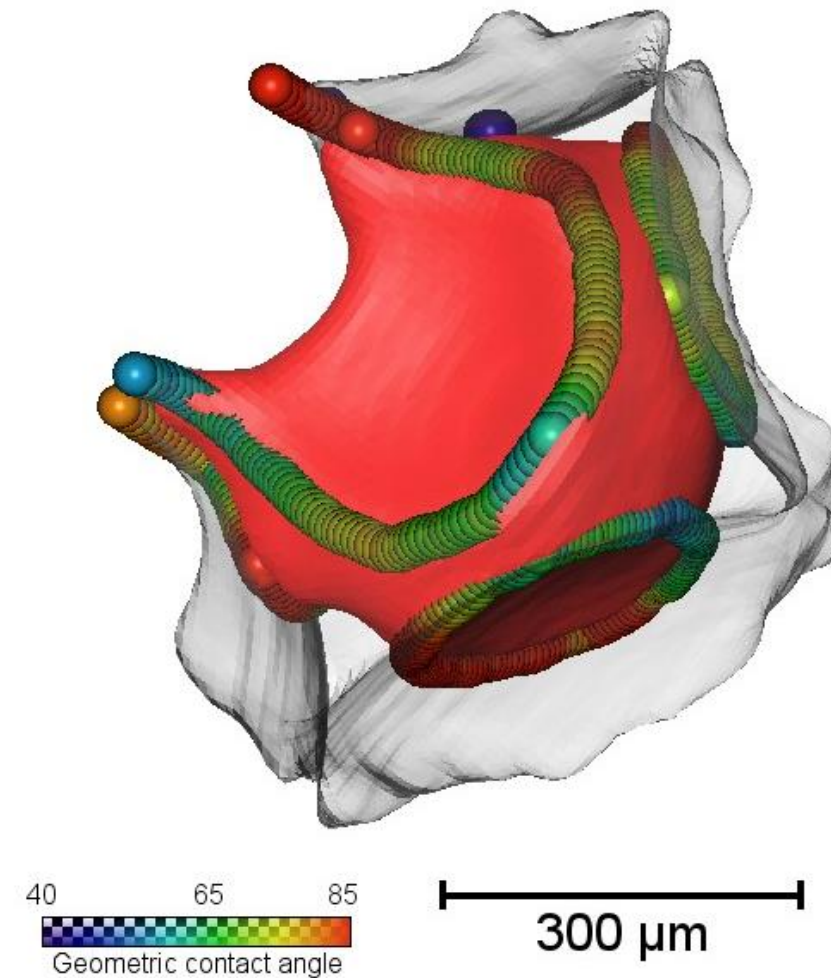
- Snap-offs

- Throats changed occupancy but adjoining pores did not



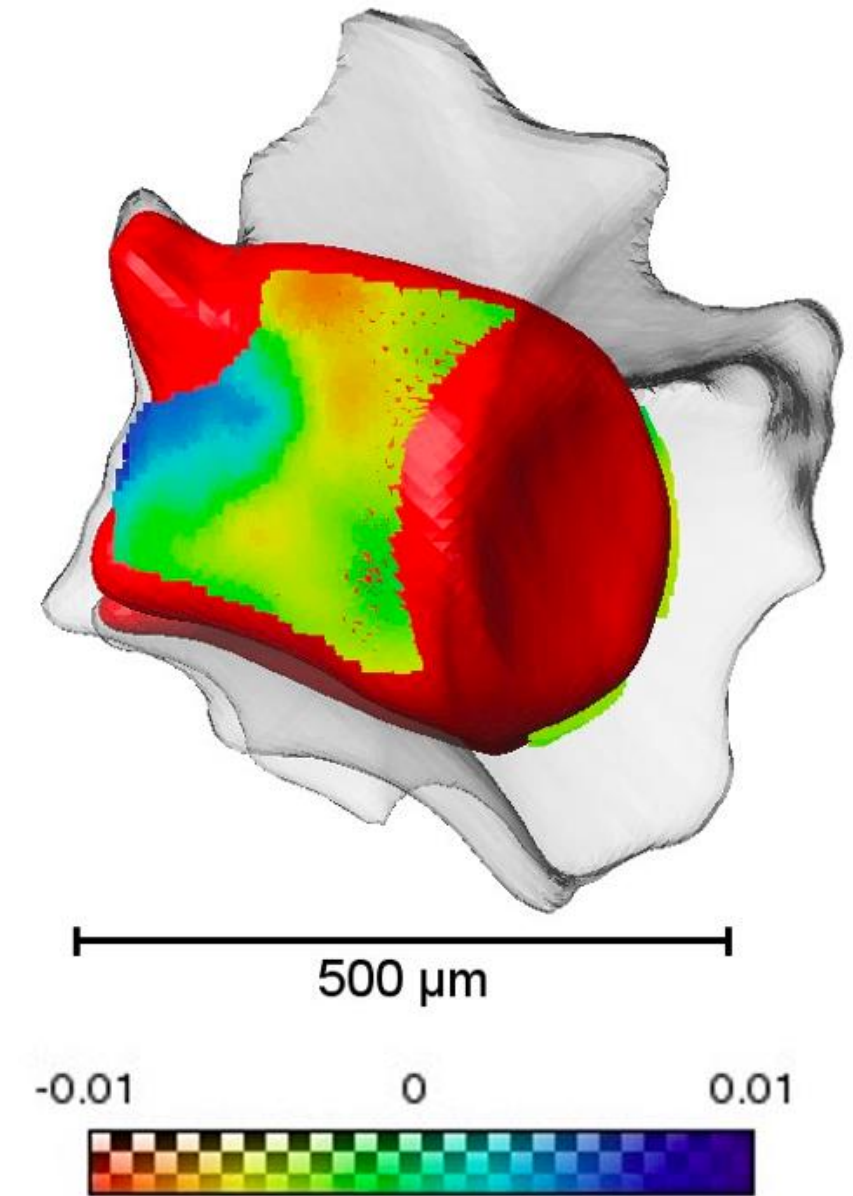
Locally measured contact angles

- Wettability is variable
- Need contact angles which are local in space and time
- Local geometric contact angles (Mascini et al., 2020)
- Uses automated algorithm (AlRatrout et al., 2017)
- Better accounts for contact angle hinging



Curvature-based Pc

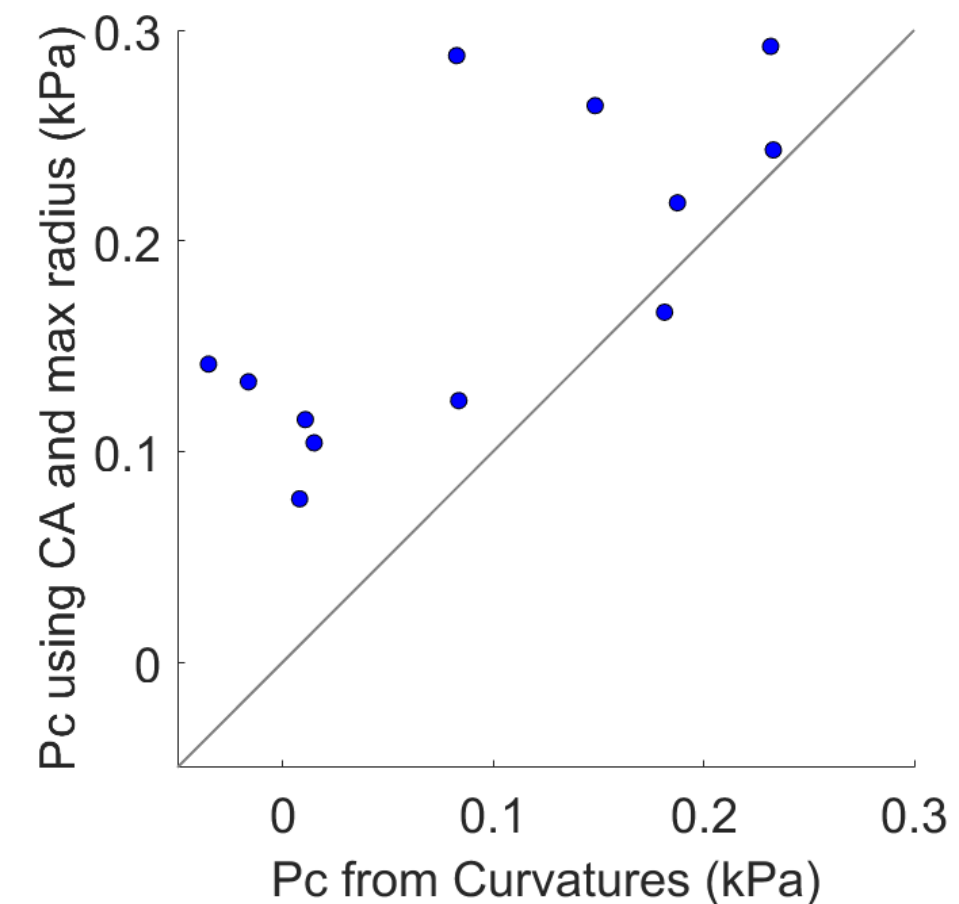
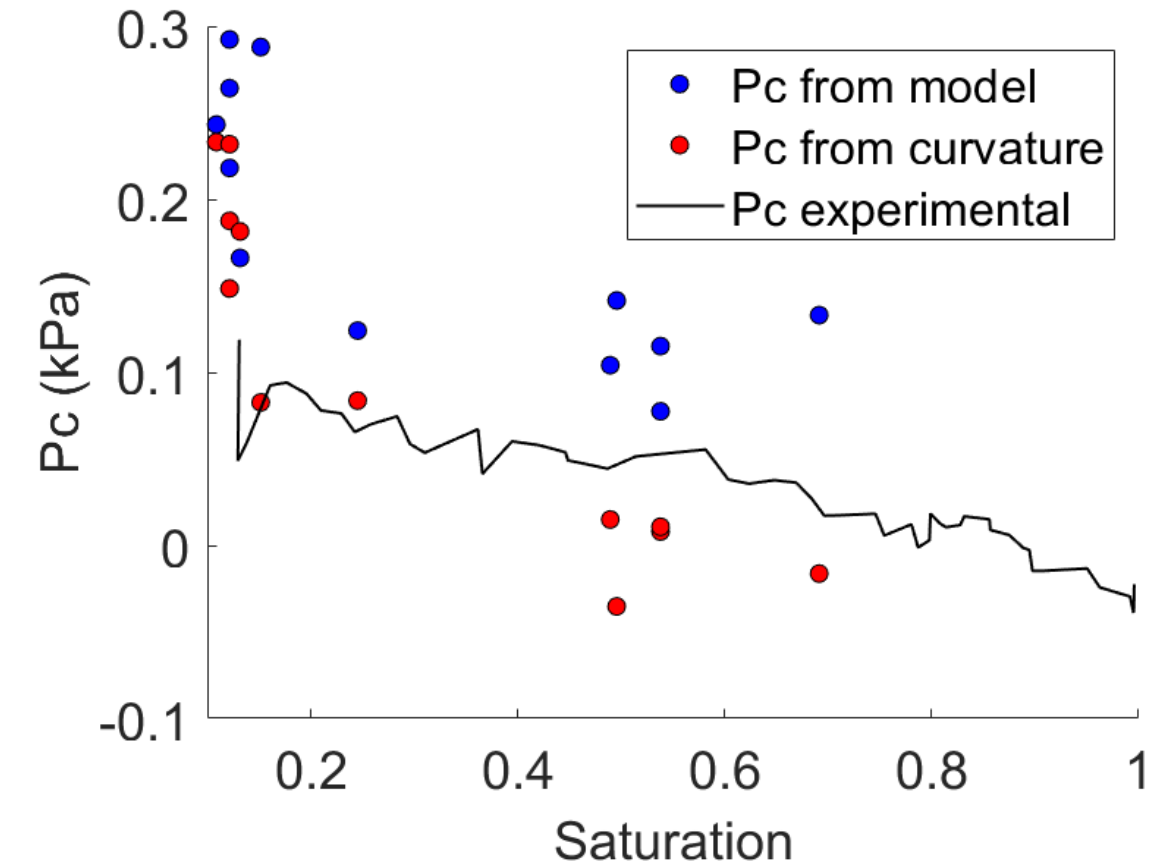
- Curvature measurements
 - Fluid menisci extracted
 - Curvature per displacement
- Curvature-based Pc
 - Young Laplace



$$P_{c,thr} = 2\sigma\kappa_{thr}$$

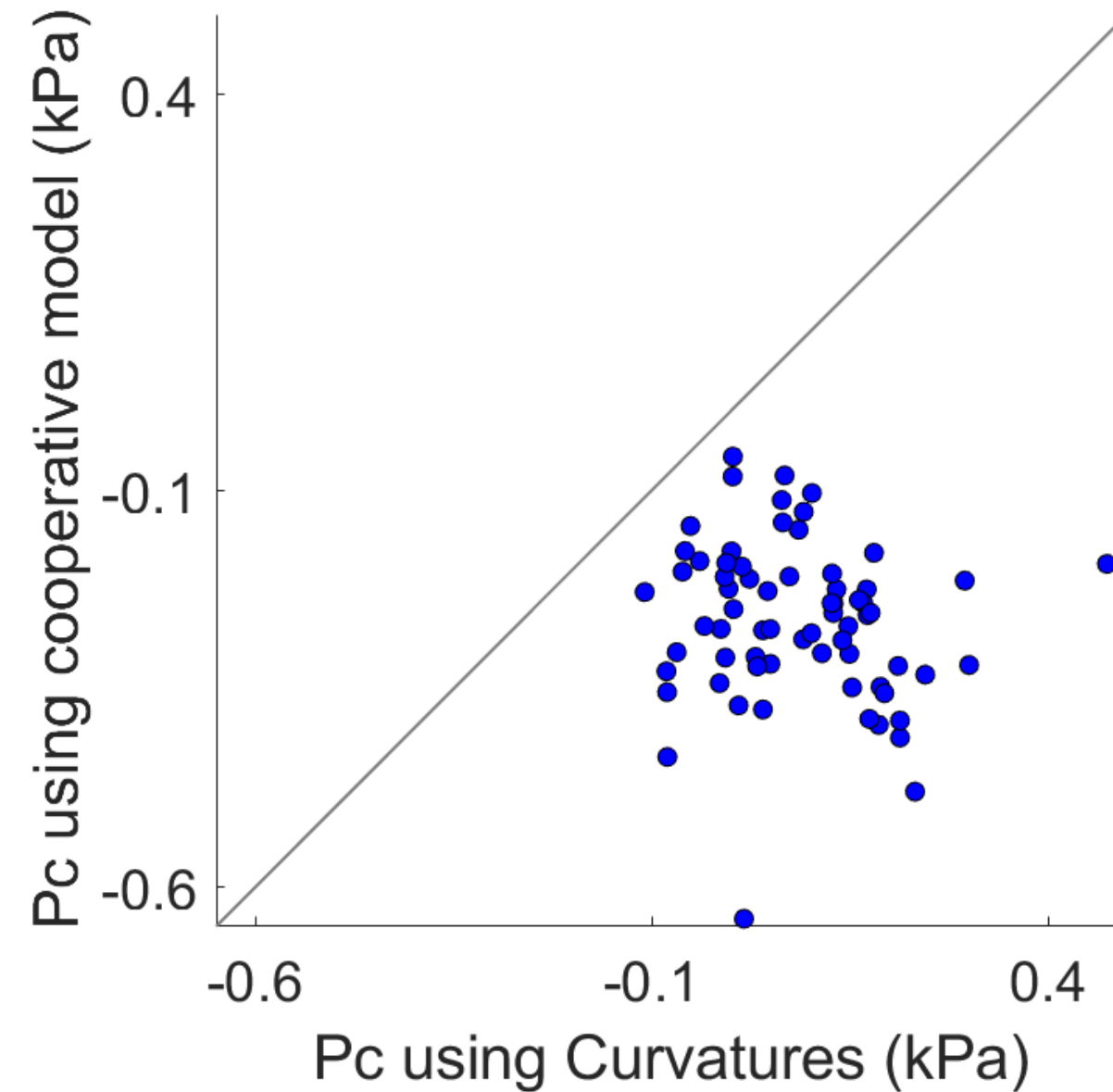
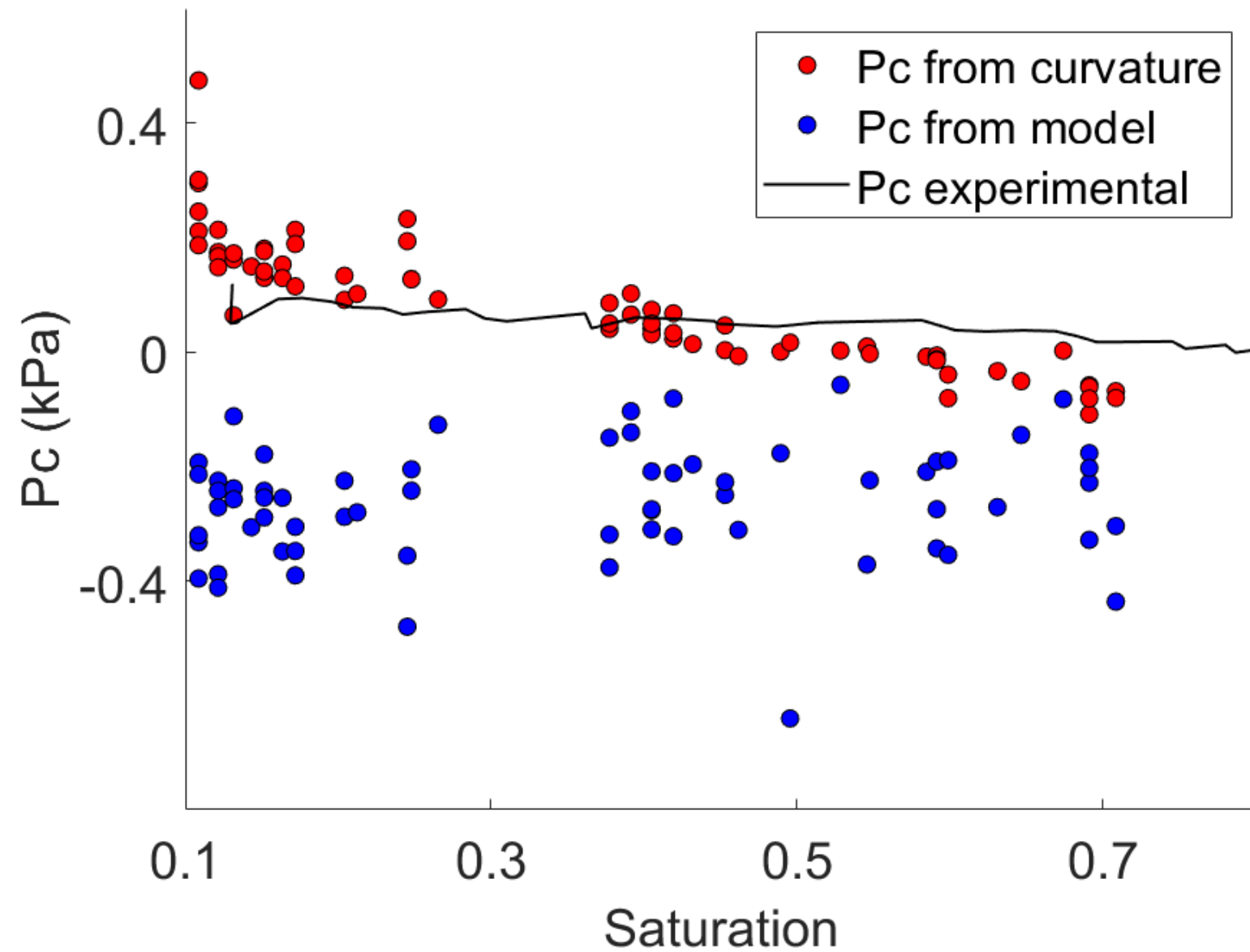
Piston-like displacements

- Causes of mismatch:
 - Erroneous classification
 - Over-segmentation of pore space
 - Maximum inscribed sphere radius
 - Dynamic effects



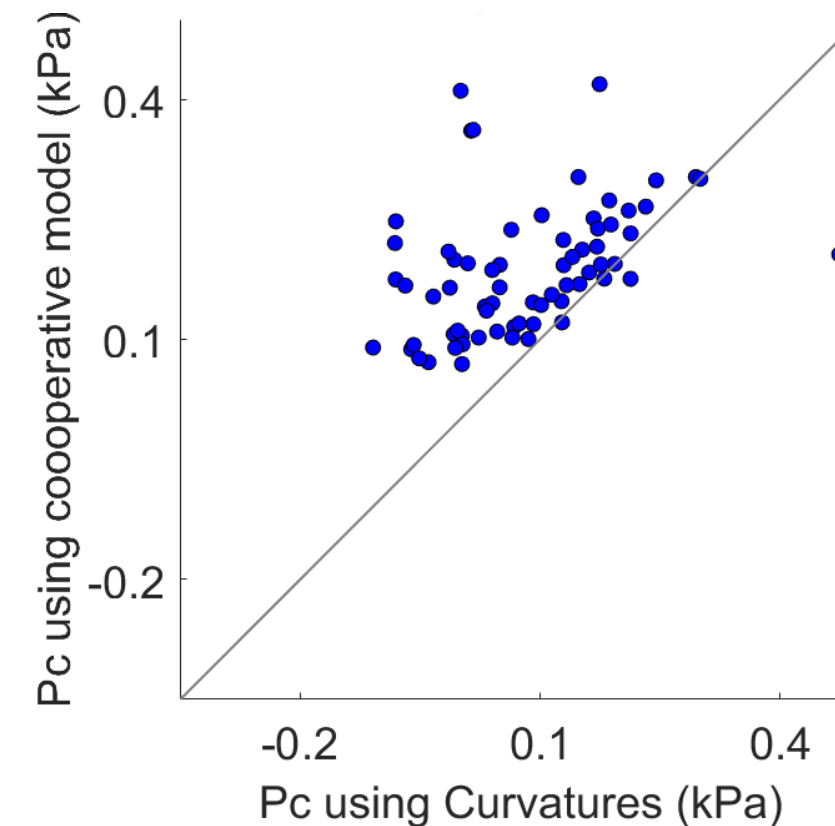
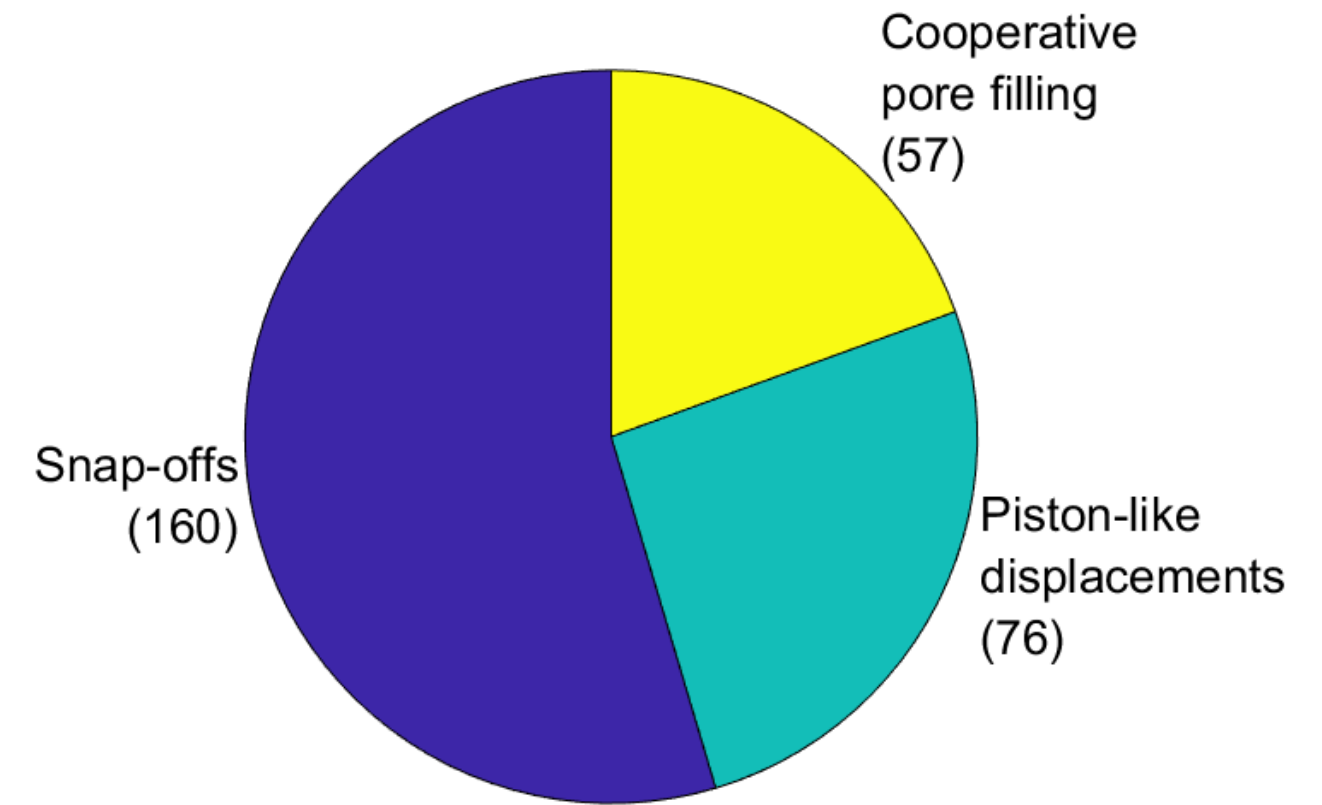
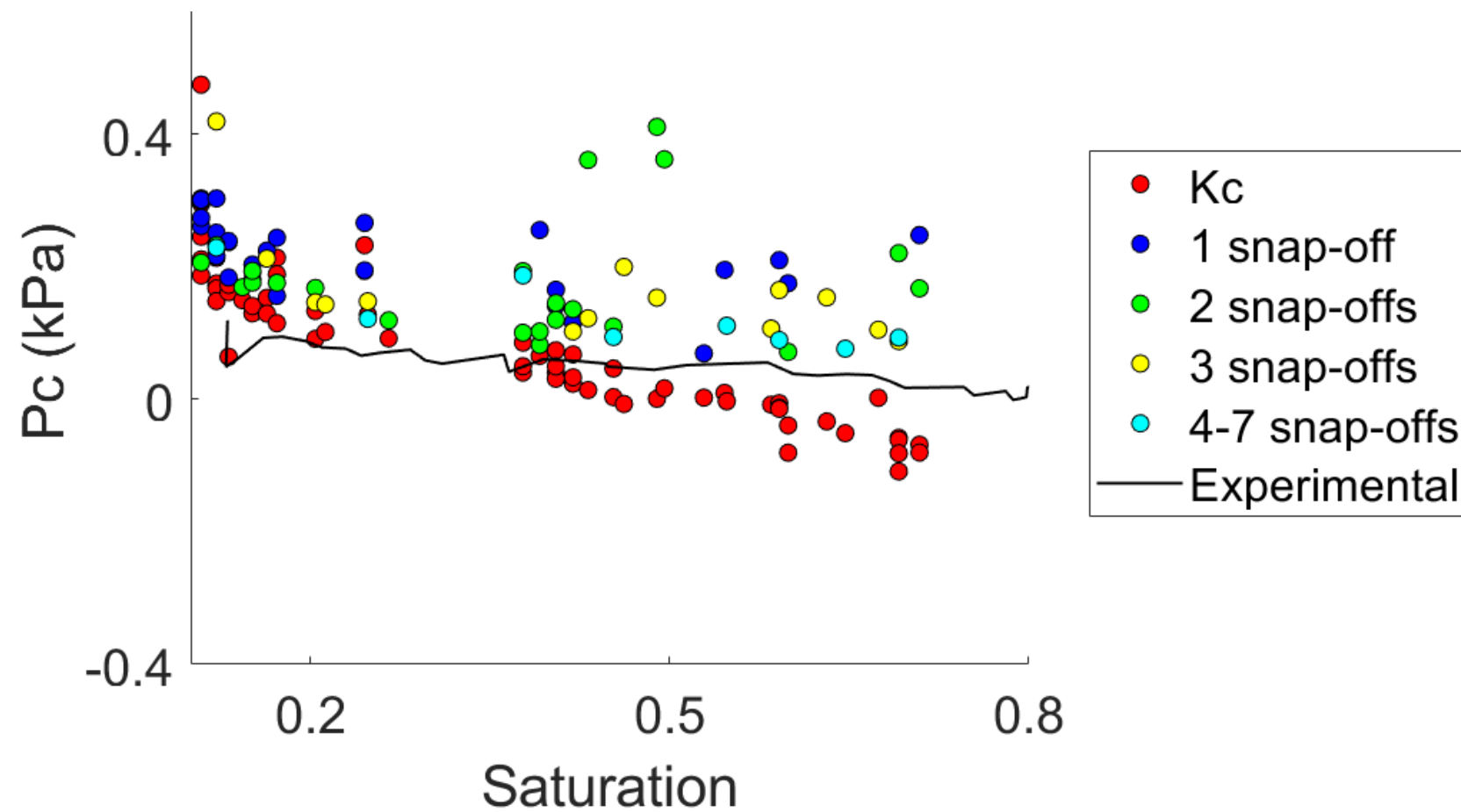
Cooperative pore fillings

- 68 displacements could be matched to model



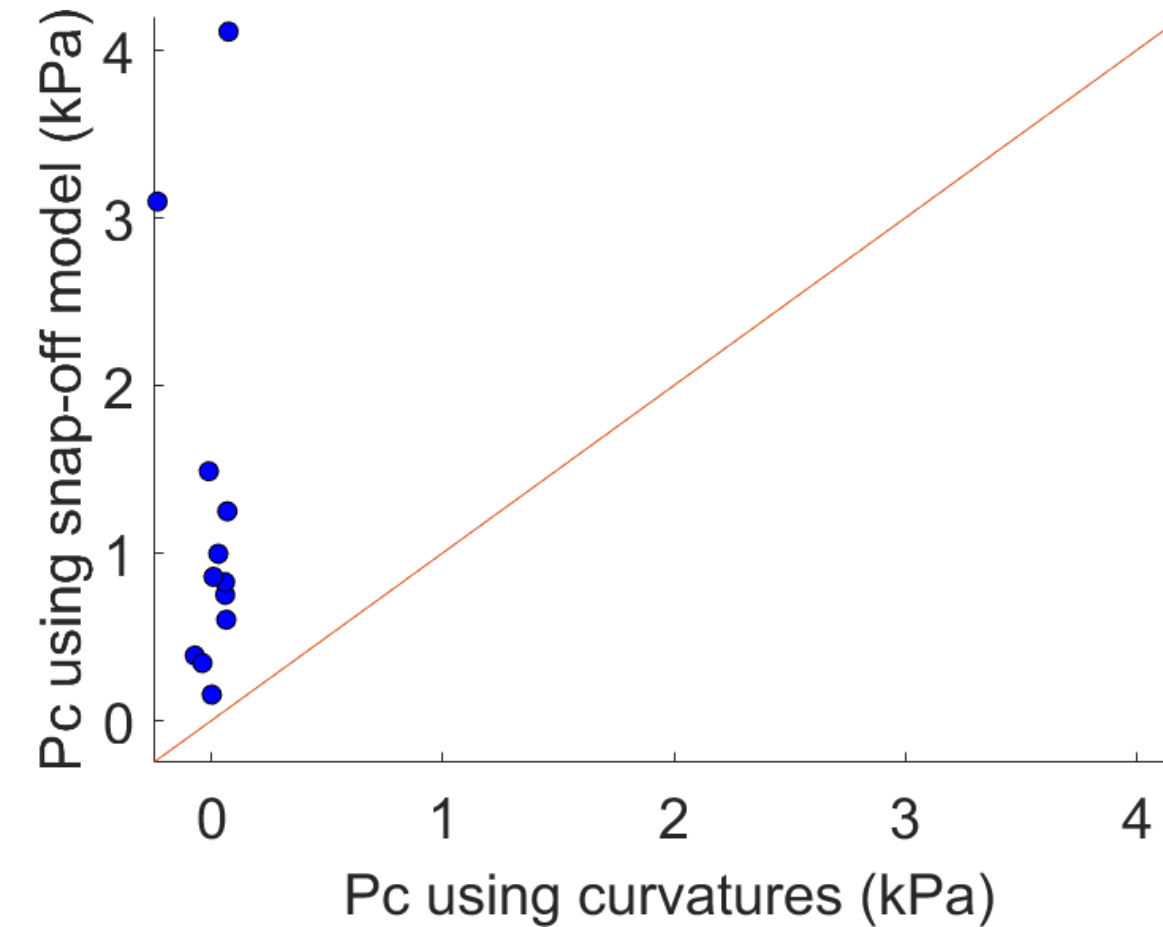
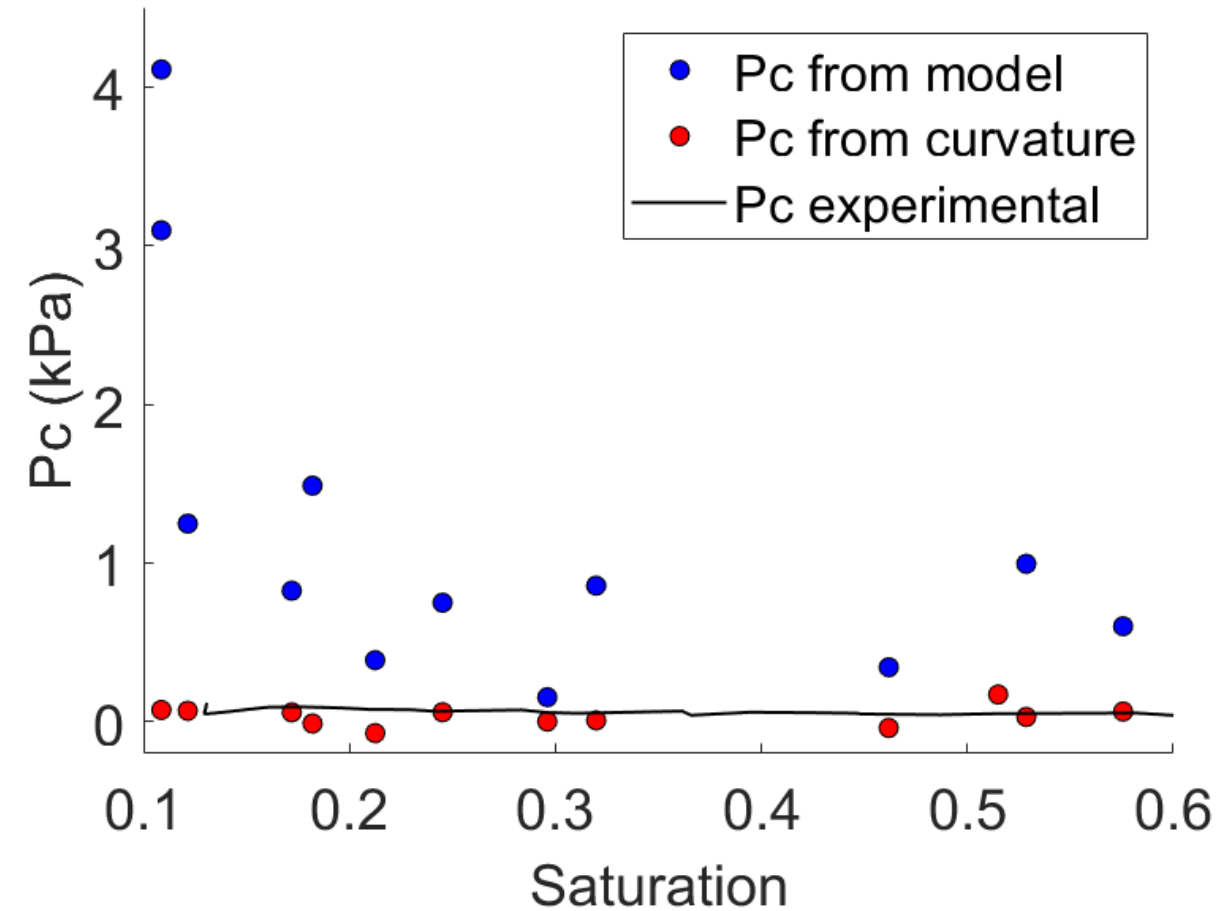
Cooperative pore fillings

– Recalculated after snap-offs



Snap-offs

- 13 identified by image analysis



- Causes of uncertainty:
 - Low temporal resolution
 - Lack of capillary equilibrium

Conclusions and future outlook

- Workflow for validating imbibition models using local P_c
- Model predicted P_c values followed same trends as curvature-based values
- Causes of uncertainty:
 - Network extraction methods
 - Dynamic effects
 - Limited resolutions
- Improve pore network extraction methods & resolutions

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Thank you!

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