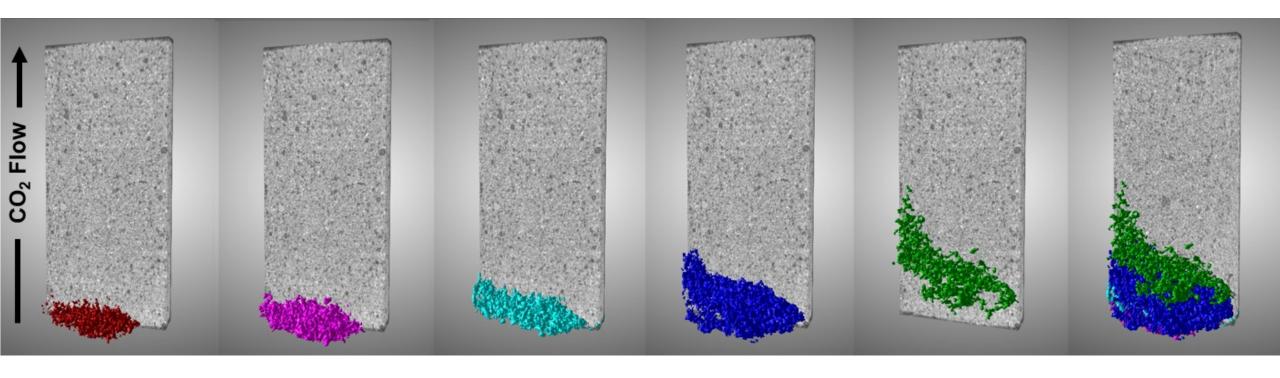
# Understanding CO<sub>2</sub> Transport and Carbonate Formation in Portland Cement-Based Materials Using X-Ray Micro-CT



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### Disclaimer



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### **Research Motivation**



More than 1.7 million wells in U. S.

Steel and cement-based materials

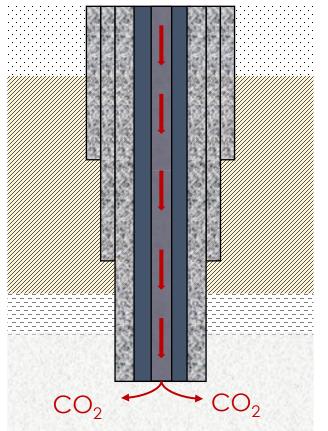
Used for long-term storage of CO<sub>2</sub>

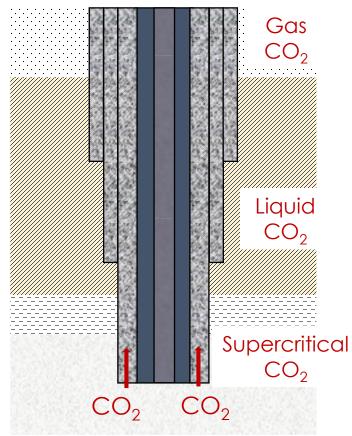
CO<sub>2</sub> is known to leak over time

Structure service life and durability

#### Carbon Capture & Storage (CCS) Well

Inject CO<sub>2</sub>

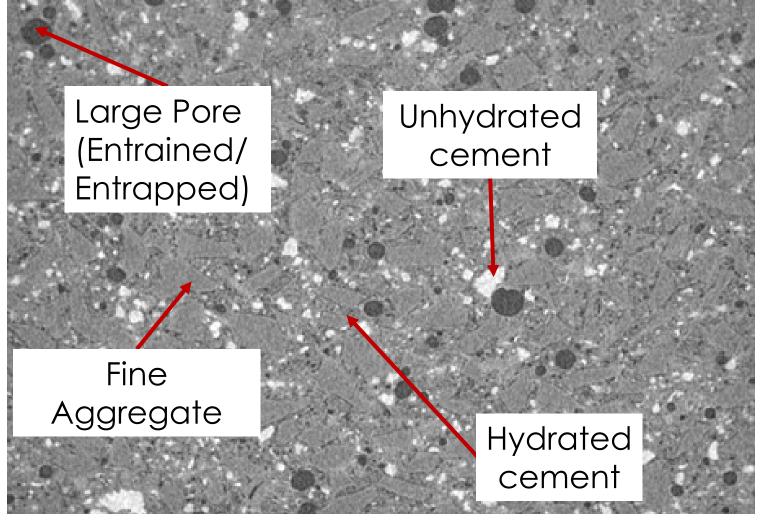






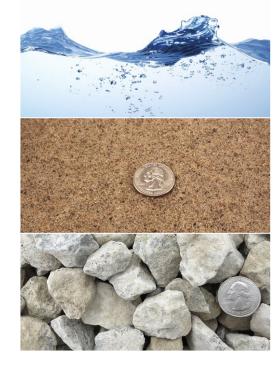
### **Background on Cement**







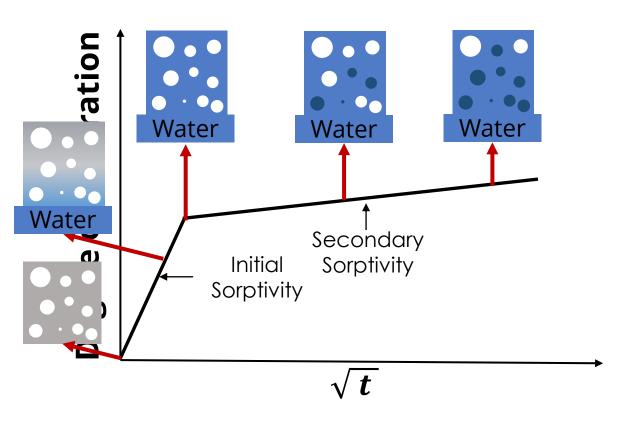


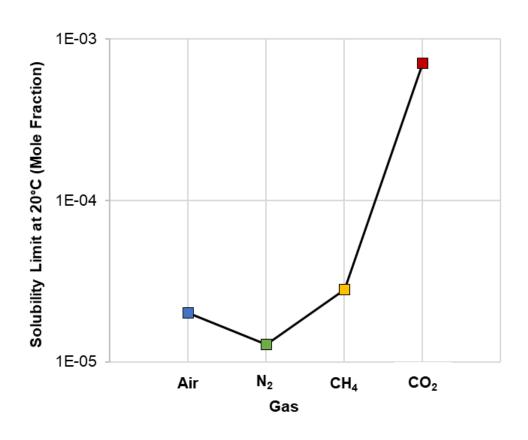




### **Background and Research Question 1**







 Research Question 1: Does the solubility of a gas phase influence the absorption of water in cement-based materials?



### Methods: Experimental Overview



- How can we measure?
- 1. Air-entrained mortar ( $\sim$ 8% air), w/c = 0.50
- 2. Specimen 0.25-inch (6.35 mm) diameter
- 3. Purge with different gas phases  $CO_2$ ,  $CH_4$ , and  $N_2$
- 4. Bring water in contact with mortar
- 5. Use X-ray micro-CT to capture changes in large voids

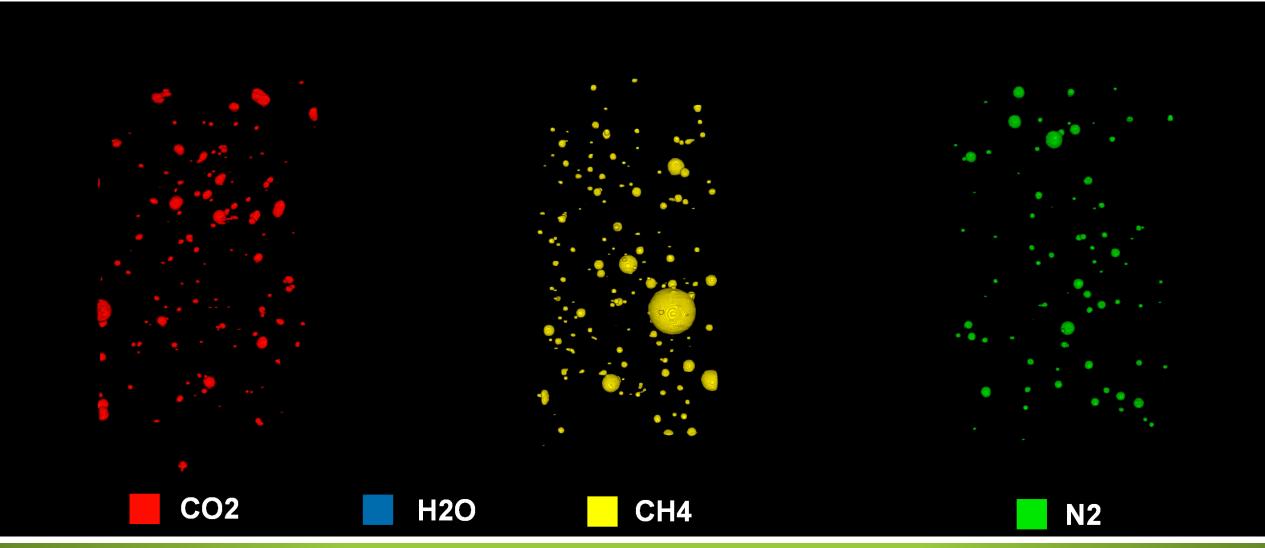


Engineered Flow-Through System and Micro-CT Scanner (Located at the National Energy Technology Laboratory)



### Results: Secondary Sorption Evolution

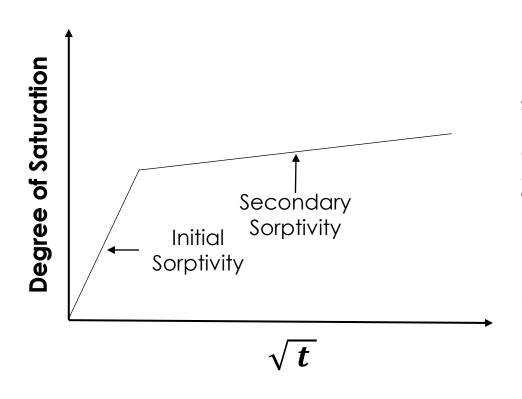


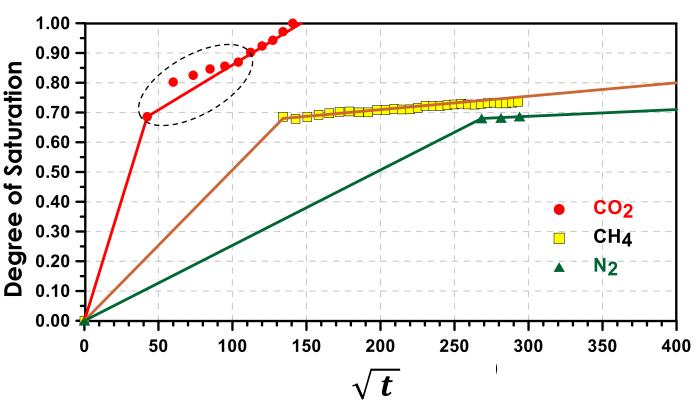




### **Results: Sorptivity Plots**



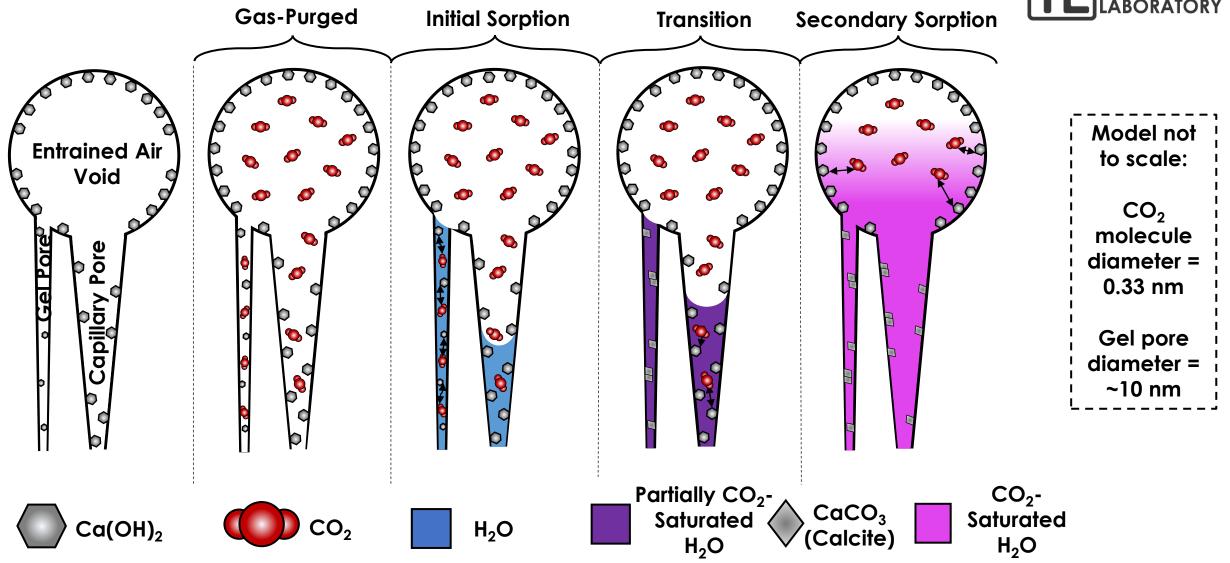






### Results: CO<sub>2</sub> Sorption Model



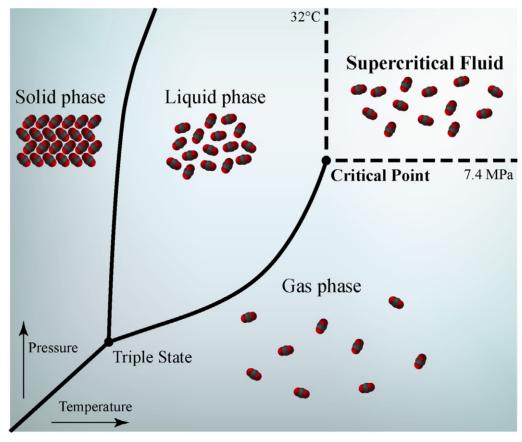




### Background and Research Question 2



- Extensive literature on natural carbonation (0.04% CO<sub>2</sub> in atmosphere); Studied for more than 100 years
- Limited research on carbonation in CCS structures and reactive transport
- Supercritical CO<sub>2</sub> has the density of a liquid, but behaves like a gas
- Research Question 2: What happens if we have variable moisture in a cement-based material exposed to high concentrations of CO<sub>2</sub>?



Carbon dioxide pressure-temperature phase diagram



### Methods: Experimental Overview

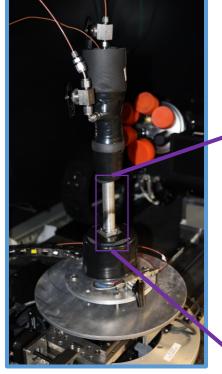


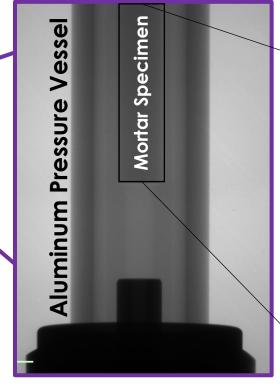
#### Variables:

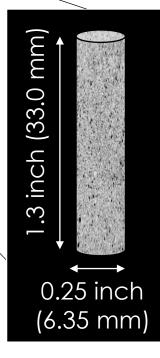
- Material: mortar, w/c = 0.60
- Degree of Saturation (DOS): 0, 50, 100 %
- CO<sub>2</sub> Fluid State: Gas (Gas), Liquid (Liq), and Supercritical (SC)

#### **Experimental:**

- In situ experiments using X-ray micro-CT → relative rate of transport
- Post CO<sub>2</sub>-exposure X-ray CT → higher resolution
- Thermogravimetric analysis → quantify carbonation
- Vapor sorption analyzer → sub-resolution pore characterization



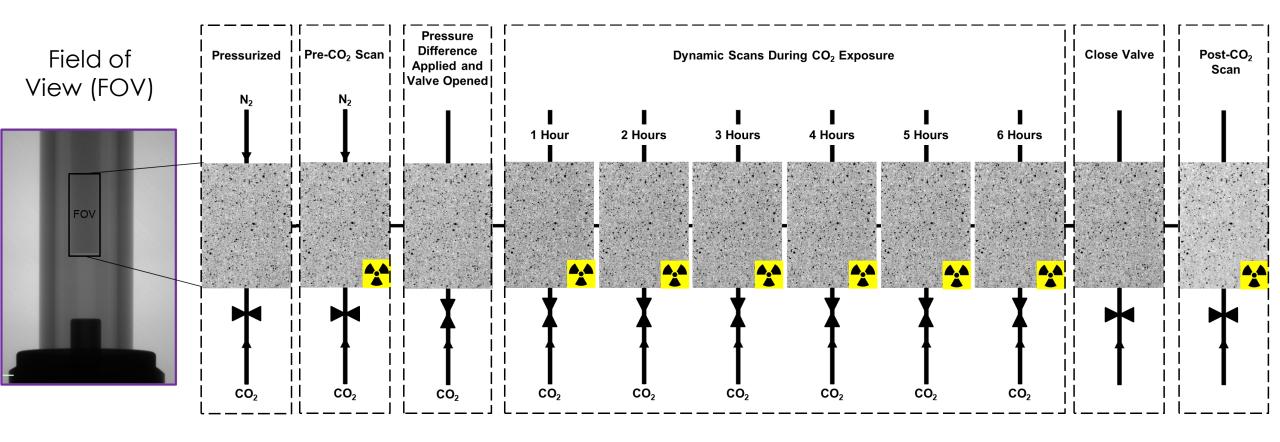






### Methods: X-Ray CT Experimental Overview

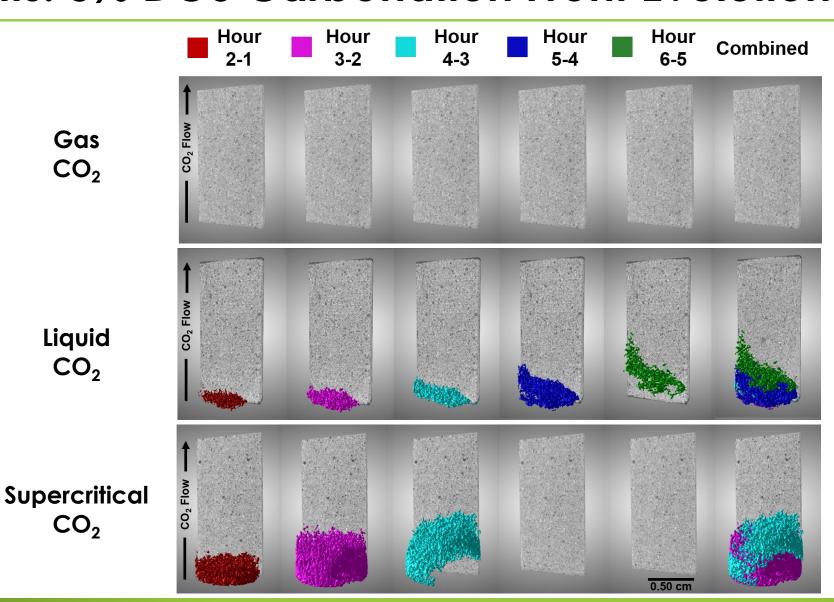






### Results: 0% DOS Carbonation Front Evolution







Gas

 $CO_2$ 

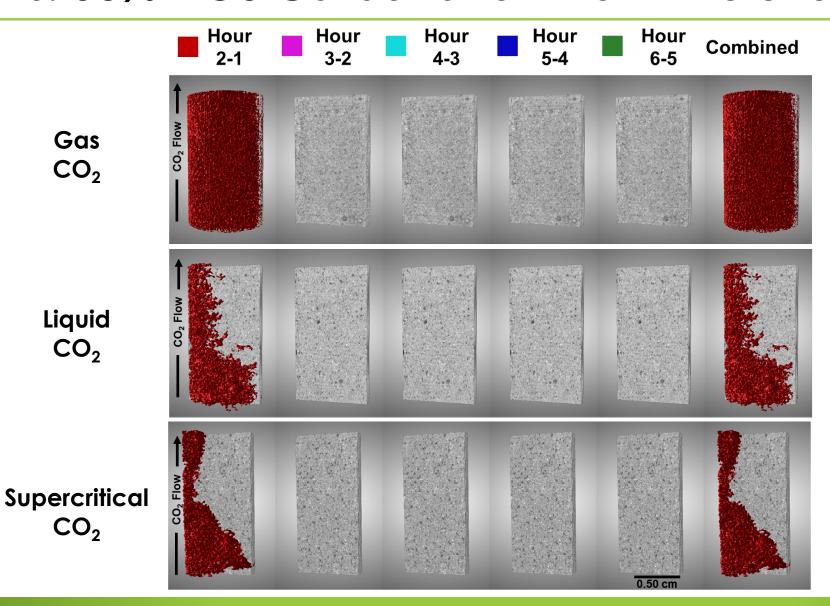
Liquid

 $CO_2$ 

 $CO_2$ 

### Results: 50% DOS Carbonation Front Evolution





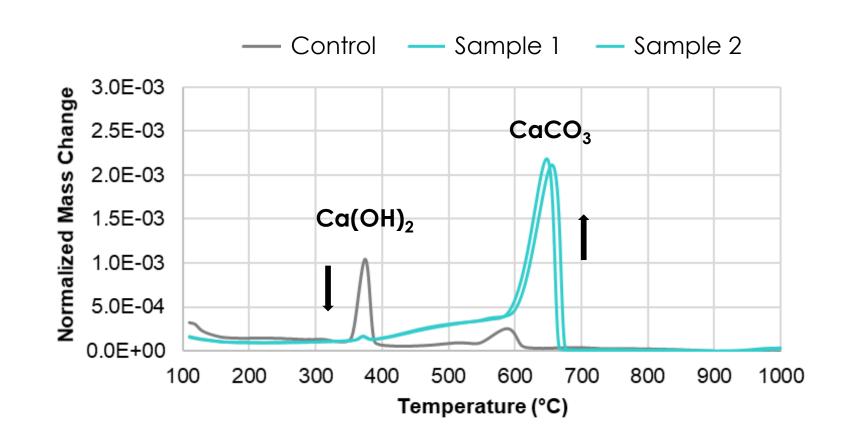


### Methods: Thermogravimetric Analysis



 Thermogravimetric analysis (TGA) consists of sensitive scale in a high temperature oven

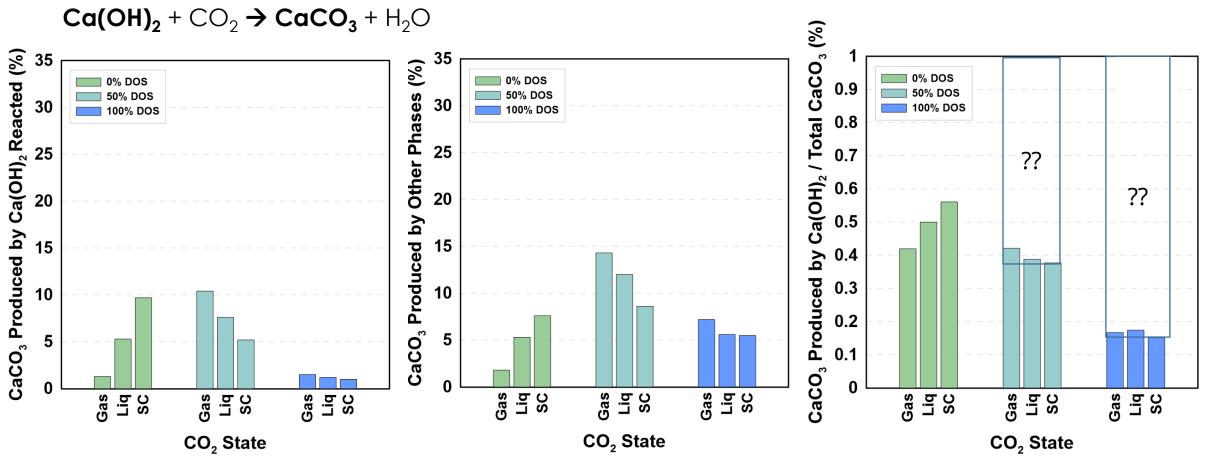
 Different compounds decompose at different temperatures





### Results: Thermogravimetric Analysis



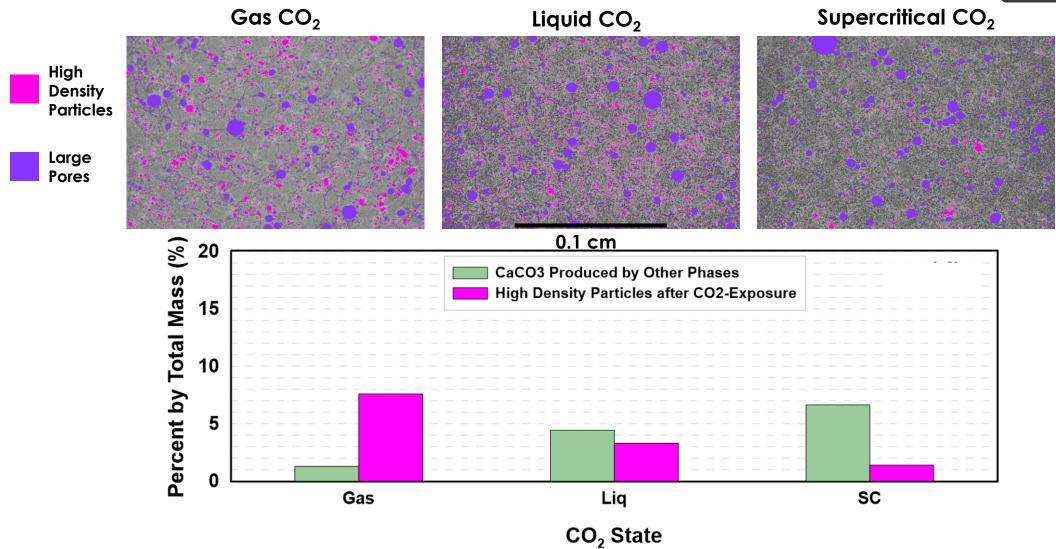


Takeaways: phases other than  $Ca(OH)_2$  carbonate and phases other than  $Ca(OH)_2$  produce more carbonates as degree of saturation is increased



### Results: 0% DOS High Resolution Analysis







### **Concluding Remarks**



- Does the solubility of a gas phase influence the absorption of water in cement-based materials?
  - Solubility of the gas phase is important in mass transport and affects the transport mechanisms involved
  - When gas CO<sub>2</sub> resides in the pores, reactive secondary sorption of water is nonlinear
  - Dalton, L. E., Jarvis, K., and Pour-Ghaz, M. The effect of gas phase solubility on the secondary sorption in portland cement mortar observed by X-ray CT. *Transp Porous Med* 133, 397-411 (2020).
- What happens if we have variable moisture in a cement-based material exposed to high concentrations of CO<sub>2</sub>?
  - Carbonates form at expedited rate when pores are at 50% DOS and phases other than Ca(OH)<sub>2</sub> are carbonating
  - As CO<sub>2</sub> leaks into a CCS well, localized areas may carbonate leading to inhomogeneous microstructure
  - Dalton, L. E., Crandall, D., & Pour-Ghaz, M. (2022). Supercritical, liquid, and gas CO2 reactive transport and carbonate formation in portland cement mortar. *International Journal of Greenhouse Gas Control*, 116, 103632.



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